#### SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED



# COST DATA FOR THE YEAR 2022-23



### SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA. LIMITED 6-1-50, Corporate Office, Mint Compound, Hyderabad - 63

**O/o Chief General Manager Projects,** 4<sup>th</sup> Floor, Corporate Office, TSSPDCL, Mint Compound, Hyderabad -500 004.

#### Memo No.CGM(P)/SE(P)/DE(RE)/D.No. [ ] /2022, Dt:(2-05-2022.

Sub: Projects – Approved Cost Data for the FY 2022-23- Communication - Reg.

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The Cost Data for FY 2022-23 is prepared by taking inputs from CGM/P&MM and CGM/Op/RRZone i.e. latest material purchase order rates received from P&MM wing and applicable SSR labour rates of GHMC and Non GHMC area for FY 2022-23 are received from Operation/RR Zone.

In the preparation of Cost Data, maximum of GHMC and Non GHMC SSR rates are considered for labour rates and Material rates are inclusive of applicable GST taxes.

The approved cost-data for the FY 2022-23 is herewith enclosed. The soft copy is placed in 202/cgm-proj/Cost-data FY22-23. The cost data for FY2022-23 is also available on the TSSPDCL website i.e., <u>www.tssouthernpower.com</u>.

This is issued with the concurrence of Chairman & Managing Director/TSSPDCL, vide Dt:09.05.2022.

Encl: As above.

Chief General Manager / Projects

#### To:

All Superintending Engineers/ Operation/
The Superintending Engineers/ Master Plan/
The Superintending Engineer/SCADA

#### Copy communicated to:

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The Chief General Manager/Master Plan/
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	COST DATA OF CENTRALISED MATERIALS FOR R.E. AND DISTRIBUTION WORKS											
SI. No	Name of the Material	P.O. No.	Unit	Rupees	EX-Works	F&I	Basic Price	GST	% GST	SAP Code No.		
1 SUBH	2 EAD - I : SUPPORTS AND FIXTURES, IRON, STEEL AND C	3 FMFNT	4	5	6	7	8	9	10	11		
1 (a)	RS Joists 175 x 85 mm.	PM-2994/21,	MT	75,520.00	64,000.00	-	64,000.00	11,520.00	18	MST00032		
(b)	RS Joists 150 x 150 mm.	Dt: 10-12-2021 PM-2994/21,	MT	71,838.40	60,880.00	_	60,880.00	10,958.40	18	MST00029		
2	MS Channel 100 x 50.	Dt: 10-12-2021 PM-2946/21,	MT	74,340.00	63,000.00	_	63,000.00	11,340.00	18	MST00012		
3	MS Channel 75 x 40 mm	Dt: 05-11-2021 PM-2946/21,	MT	75,520.00	64.000.00	_	64,000.00	11,520.00	18	MST00013		
		Dt: 05-11-2021 PM-3004/21,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	-			MST00013		
4	MS Angle 65 x 65 x 6 mm.	Dt: 14-12-2021 PM-2870/21,	MT	74,340.00	63,000.00	-	63,000.00	11,340.00	18			
5	MS Angle 50 x 50 x 6 mm	Dt: 15-09-2021 PM-2987/21.	MT	74,340.00	63,000.00	-	63,000.00	11,340.00	18	MST00002		
6	MS Flat 75x 8	Dt: 08-12-2021 PM-2854/21,	MT	73,160.00	62,000.00	-	62,000.00	11,160.00	18	MST00015		
7	MS Flat 50 x 6 mm	Dt: 07-09-2021 PM-2849/21,	MT	75,520.00	64,000.00	-	64,000.00	11,520.00	18	MST00014		
8	MS Rod 20 mm.	Dt: 08-12-2021	MT	73,584.80	62,360.00	-	62,360.00	11,224.80	18	MST00019		
9	MS Rod 16 mm.	Rpt PM-3043/21 Dt: 11-01-2022	MT	62,681.60	53,120.00	-	53,120.00	9,561.60	18	MST00018		
10	GI Stay wire 7/3.15 mm.	Rpt PM-3015/21 Dt: 24-12-2021	MT	73,750.00	59,000.00	3,500.00	62,500.00	11,250.00	18	WRS00006		
11	GI Stay wire 7/2.5 mm	PM-2864/21, dt. 14-09-2021	MT	74,340.00	59,500.00	3,500.00	63,000.00	11,340.00	18	WRS00007		
12	GI wire 4 mm	Extn PM-2977/21, dt. 20-11-2021	MT	70,420.04	59,000.00	678.00	59,678.00	10,742.04	18	WRS00005		
13	PSCC Pole (9.1 M) - 280 Kg WL	PM-3087/21, dt. 04-02-2022	Nos.	3,658.00	2,500.00	600.00	3,100.00	558.00	18	PLS00004		
14	PSCC Pole (8.0 M) - 140 Kg WL	PM-3037/21, dt. 06-01-2022	Nos.	1,593.00	1,200.00	150.00	1,350.00	243.00	18	PLS00001		
15	PSCC Poles (11 Mtrs) 365 Kgs	LOI issued on Dt: 28-02-2022	Nos.	6,313.00	4,500.00	850.00	5,350.00	963.00	18	PLS00013		
SUBH	EAD - II : INSULATORS AND HARDWARE						-					
1	33KV Polymer Pin Insulators With GI Pins	PM- 2995/21-22, Dt: 13-12-2021.	Nos.	536.31	454.50	-	454.50	81.81	18	INS30008		
2	33 KV Post Insulators	Rpt PM-1074/16, Dt. 27-03-2017	Sets	898.13	761.13	-	761.13	137.00	18	INS30004		
3	33 KV Hard Ware Fittings (B&S)	PM-3061/21-22, Dt: 27-01-2022.	Sets	256.00	208.95	8.00	216.95	39.05	18	HWR00004		
4	33 KV Polymer String Insulator (B&S)	PM-2983/21-22, Dt: 30-11-2021.	Nos.	450.00	381.36	-	381.36	68.64	18	INS30007		
5	11KV Polymer Pin Insulators With GI Pins	PM-2887/21-22, Dt: 21-09-2021.	Nos.	152.22	129.00	-	129.00	23.22	18	INS10009		
6	11 KV Post Insulator.	PM-3112/21-22, Dt: 10-02-2022.	Nos.	243.00	190.00	15.93	205.93	37.07	18	INS10008		
7	11 KV String Hardware Fitting (C&T)	Extn PM-3064/21-22, Dt. 27-01-2022.	Sets	104.30	84.93	3.46	88.39	15.91	18	HWR00002		
8	11 KV Polymer String insulator (C&T)	Rpt & Extn PM-3067/21-22,	Nos.	195.42	159.00	6.61	165.61	29.81	18	INS10003		
9	11 KV Solid Core Insulators	LOI issued on Dt: 04-03-2022	Nos.	342.00	289.83	-	289.83	52.17	18	INS10006		
10	LT Pin Insulators	PM-2971/21-22, Dt: 20-11-2021.	Nos.	26.50	22.46	-	22.46	4.04	18	INS00001		
11	LT GI Pins	PM-3077/21-22, Dt: 03-02-2022.	Nos.	37.90	30.12	2.00	32.12	5.78	18	HWR00015		
12	LT Shackle Insulators	PM-2974/21-22, Dt: 20-11-2021.	Nos.	26.50	22.46	-	22.46	4.04	18	INS00002		
13	LT Shackle Hardware (LT Metal Parts)	PM-3055/21-22, Dt: 27-01-2022.	Nos.	42.04	32.83	2.80	35.63	6.41	18	HWR00016		
14	HT Guy Insulators	PM-3151/21-22,	Nos.	60.00	46.00	4.85	50.85	9.15	18	INS10005		
15	LT Guy Insulators	Dt: 25-02-2022. Rpt PM-2894/21-	Nos.	21.00	17.80	_	17.80	3.20	18	INS00003		
	EAD - III CONDUCTOR AND CABLES	22,										
1	ACSR Panther Conductor (200 sq mm).	PM-2470/20,	KM	244,301.06	205,034.80	2,000.00	207,034.80	37,266.26	18	CDR00010		
2	100 Sqmm AAA Conductor or 7/4.26 AAAC.	Dt.29-10-2020 PM-2938/21-22,	KM	89,841.85	75,237.16	900.00	76,137.16	13,704.69	18	CDR00004		
	<u> </u>	Dt:01-11-2021 PM-3073/21-22,										
3	55 Sqmm AAA Conductor or 7/3.15 AAAC/RABBIT	Dt:01-02-2022 PM-2929/21-22,	KM	49,710.16	41,352.25	775.00	42,127.25	7,582.91	18	CDR00003		
4	34 Sqmm AAA Conductor or 7/2.50 AAAC/Weasel	Dt:18-10-2021	KM	32,282.44	27,358.00	-	27,358.00	4,924.44	18	CDR00002		
SUBH	EAD - III (A) LT AERIAL BUNCHED CABLE	Dot DM 000/45		-			-					
1	2 x 16+25 Sqmm Cable	Rpt PM-832/15 Dt: 27-07-2016	KM	28,998.69	23,970.16	605.00	24,575.16	4,423.53	18	CBA00005		
2	3 x 16+25 Sqmm Cable	PM-2837/21-22, Dt.12-08-2021	KM	66,445.44	55,559.69	750.00	56,309.69	10,135.74	18	CBA00006		
3	3 x 70 + 1x16 +1x50 Sqmm XLPE AB, Cable	PM-2999/21-22, Dt. 13-12-2021	KM	255,350.15	212,183.91	4,214.52	216,398.43	38,951.72	18	CBA00004		

SI. No	Name of the Material	P.O. No.	Unit	Rupees	EX-Works	F&I	Basic Price	GST	% GST	SAP Code No.
1	2	3	4	5	6	7	8	9	10	11
SUBH	EAD - III (B) 33 & 11 KV XLPE POWER CABLE			-			-			
1	33 KV 3CX400 Sq.mm.	PM-2908/21-22, Dt:01-10-2021	KM	3,399,332.12	2,830,189.93	50,600.00	2,880,789.93	518,542.19	18	CBX30001
2	11 KV 3x300 sq.mm	PM-3048/21-22, Dt.13-01-2022	KM	1,634,568.86	1,345,636.85	39,591.00	1,385,227.85	249,341.01	18	CBX10008
3	11 KV 3x185 sq.mm.	PM-2926/21-22, Dt.13-10-2021	KM	1,200,326.84	983,470.55	33,755.59	1,017,226.14	183,100.70	18	CBX10007
4	11 KV 3x35 sq.mm	PM-4327/22-04- 2015	KM	317,665.84						CBX10002
SUBH	EAD - III (C)11 KV AB Cable (Aluminum)									
1	3x185+70 Sqmm.	PM-2925/21-22, Dt.13-10-2021	KM	1,065,431.02	871,507.65	31,400.00	902,907.65	162,523.38	18	CBA10006
SUBH	EAD - III (D) LT XLPE POWER CABLE									
1	3 ½ Cx185 sq.mm.	LOI issued on 09-03-2022	KM	647,820.00	549,000.00	-	549,000.00	98,820.00	18	CBX00015
2	3 ½ Cx95 sq.mm	LOI issued on 03-03-2022	KM	349,575.00	296,250.00	-	296,250.00	53,325.00	18	CBX00013
3	3 ½ Cx70 sq.mm	PM-1285/17, 04-09-2017	KM	303,448.00	255,418.37	1,740.95	257,159.32	46,288.68	18	CBX00012
4	3 ½ Cx35 sq.mm	PM-1246/17, Dt.20-07-2017.	KM	112,549.38	86,951.00	978.20	87,929.20	24,620.18	28	CBX00020
5	1x120 sq mm	LOI issued on 04-03-2022	KM	105,020.00	89,000.00	-	89,000.00	16,020.00	18	CBX00004
SUBH	EAD - III (E) L.T.P.CONTROL CABLE						-			
1	2x2.5 sq.mm Copper	PM-1755/18, Dt.12-09-2018	KM	66,744.87	56,263.45	300.00	56,563.45	10,181.42	18	CBP00001
2	4x2.5 sq.mm Copper.	PM-1976/19, Dt.21-05-2019	KM	117,250.91	98,619.18	746.00	99,365.18	17,885.73	18	CBP00002
3	10x2.5 sq.mm Copper.	PM-2661/20, Dt.12-03-2021	KM	259,570.87	219975.31	-	219,975.31	39,595.56	18	CBP00006
SUBH	EAD - IV : POWER TRANSFORMERS & TRANSFORMER O	L								
1	5 MVA PTR	PM-2944/21-22, Dt.03-11-2021	Nos.	5,169,476.25	4,359,912.08	21,000.00	4,380,912.08	788,564.17	18	PTR00006
2	8 MVA PTR	PM-2952/21-22, Dt.11-11-2021	Nos.	7,404,190.72	6,274,737.90	-	6,274,737.90	1,129,452.82	18	PTR00008
3	12.5 MVA PTR	PM-2949/21-22, Dt.10-11-2021	Nos.	10,463,378.68	8,648,219.22	219,050.85	8,867,270.07	1,596,108.61	18	PTR00020
4	Transformer Oil (New)	PM-2945/21-22, Dt.03-11-2021	KL	92,639.91	78508.40	-	78,508.40	14,131.51	18	OFO10006
SUBH	EAD - IV (A) : Distribution Transformers									
1	3-Phase 63 KVA (CSP) (AI) BIS EE LEVEL 3	PM-2786/21,Dt. 19-06-2021	Each	145,679.09	122,936.53	520.33	123,456.86	22,222	18	DTC30128
2	3-Phase 100 KVA (CSP) (AI) BIS EE LEVEL 3	PM-2790/21,Dt.22- 06-2021.	Each	186,505.60	157,755.60	300	158,055.60	28,450	18	DTC30137
3	3-Phase 160 KVA (CSP) (Al) BIS EE LEVEL 3	PM- 2525/20,Dt.02-01-	Each	313,533.55	263,606.40	2,100.00	265,706.40	47,827	18	DTC30135
4	3-ph 315 KVA DTR AI BIS EE Level-3	PM-2692/20,Dt.22- 03-2021.	Each	860,277.68	726,048.88	3,000.00	729,048.88	131,229	18	DTC30127
5	3-ph 25 KVA DTR AI BIS EE Level-2	PM-2450/20,Dt.30- 09-2020	Each	79,829.70	67,292.29	360.00	67,652.29	12,177	18	DTC30126
6	3-ph 500 KVA DTR AI BIS EE Level-3	PM-2713/21,Dt.08- 04-2021.	Each	1,318,345.73	1,113,702.14	3,540.00	1,117,242.14	201,104	18	DTC30136
7	1-Phase 25 KVA (CSP) (Aluminium)	PM-2775/21,Dt.04- 06-2021.	Each	76,870.90	64,744.83	400.00	65,144.83	11,726	18	DTC10009
SUBH	EAD - V : SWITCH CONTROL AND PROTECTIVE GEAR									
1	33 KV 24V DC HV VCB with CRPs & CTs 400-200-100/1-1-1A	PM-1948/19, Dt.02-05-2019	Nos.	395,604.44	325,700.00	9,558.00	335,258.00	60,346.44	18	BRK30031
2	33 KV 24V DC VCB with CRPs & CTs ratio 400-200-100/1-1A	PM-1949/19, Dt.02-05-2019	Nos.	386,046.44	317,600.00	9,558.00	327,158.00	58,888.44	18	BRK30019
3	11KV, 24V DC LV VCB with diff. prot. with CRPs & CTs of Ratio 600-300/1-1-0.577A	Rpt.PM-2264/19, Dt.25-01-2020	Nos.	313,448.12	258,200.00	7,434.00	265,634.00	47,814.12	18	BRK10009
4	11KV 24V LV VCBs with CTs & Panel (600-300/1-1A)	PM-3017/21, Dt.28-12-2021	Nos.	311,000.00	256,359.32	7,200.00	263,559.32	47,440.68	18	BRK10014
5	11KV, 24V DC feeder VCBs with CRPs & CTs of Ratio 400-200- 100/1-1A	Rpt. PM-3054/21, Dt.19-01-2022	Nos.	306,000.00	251,672.03	7,650.00	259,322.03	46,677.97	18	BRK10015
6	33 KV PT (Single Phase) 10VA Burden 0.2 Class	PM-3071/21, Dt.31-01-2022	Nos.	23,236.91	17,451.30	2,241.00	19,692.30	3,544.61	18	ITR30061
7	33 KV PT (Single Phase) 100VA Burden 0.2 Class	PM-1651/18, Dt.13-06-2018	Nos.	21,712.00	17,900.00	500.00	18,400.00	3,312.00	18	ITR30058
8	11 KV 3 Ph PTs with 50VA Burden 0.2 Class accuracy	PM-2212/19, Dt.20-12-2019	Nos.	19,849.96	15,852.00	970.00	16,822.00	3,027.96	18	ITR10065
9	33 KV 800 Amps AB Switch	Extn PM-3034/21 Dt: 06-01-2022	Nos.	37,170.00	31,300.00	200.00	31,500.00	5,670.00	18	ABS30004
10	11 KV 800 Amps (Conventional) AB Switch	PM-1614/18, Dt. 17-05-2018	Nos.	23,499.70	19,915.00	-	19,915.00	3,584.70	18	ABS10015

SI. No	Name of the Material	P.O. No.	Unit	Rupees	EX-Works	F&I	Basic Price	GST	% GST	SAP Code No.
1	2	3	4	5	6	7	8	9	10	11
11	11 KV 400 Amps (Conventional) SB AB Switch with post type porcelain insulators	R&E PM-2104/19, Dt: 16-09-2019	Nos.	8,248.20	6,990.00	-	6,990.00	1,258.20	18	ABS10008
12	11 KV 200 Amps AB Switch (Tilting) round pipe	Extn PM-3016/21 Dt: 24-12-2021	Nos.	7,344.32	4,910.00	1,314.00	6,224.00	1,120.32	18	ABS10002
13	30 KV 10 KA Metal Oxide Lightning Arresters (station type)	PM-2651/20, Dt:10-03-2021	Nos.	3,191.90	2,705.00	-	2,705.00	486.90	18	LAS00004
14	9 KV 10 KA Metal Single Phase Lightning Arrester (station type)	PM-2647/20, Dt:10-03-2021	Nos.	1,527.51	1,294.50		1,294.50	233.01	18	LAS00002
15	11 KV HG Fuse set with insulators	PM-3142/21 Dt: 23-02-2022	Nos.	2,169.01	1,800.00	38.14	1,838.14	330.87	18	HGF10002
16	24 V, 40 AH Batteries with Chargers (Conventional)	PM-2542/20, Dt. 15-01-2021	Nos.	24,318.72	18,999.00	-	18,999.00	5,319.72	28	BAT00074
17	24 V, 40 AH Chargers (Conventional)	PM-2749/21, Dt.04-05-2021	Nos.	13,062.60	11,070.00	-	11,070.00	1,992.60	18	BAT00075
18	12 V 42 AH SMF VRLA Batteries	PM-2751/21, Dt.04-05-2021	Nos.	4,029.44	3,148.00	,	3,148.00	881.44	28	BAT00056
20	220V 80 AH Battery charger & DCDB	PM - 1711/18, Dt. 10-08-2018.	Nos.	310,003.70	259,857.00	2,858.00	262,715.00	47,288.70	18	BAT00072
21	220 V, 80 AH SMF Batteries	PM-2752/21, Dt.06-05-2021	Nos.	221,760.00	173,250.00	-	173,250.00	48,510.00	28	BAT00023
22	11 KV 2 MVAR Capacitor banks with associated equipment			-						
(a)	Туре А	PM-1382/17 Dt: 10-11-2017	Nos.	799,000.00	677,118.64	-	677,118.64	121,881.36	18	CPT10009
(b)	Type B with 40 Mtrs HT UG cable	PM-2672/15.12.08	Nos.	895869.07						
(c)	Type C (Indoor Type with HT UG cable	PM-3518, Dt.29-02-2012	Nos.	1,295,000.00						CPT10014
23	Sectionalizers	PM-671/04-03- 2016	Nos.	487,782.24	Prod	cured specially	y for SCADA DM	IS project		SBR00599
24	Auto - Reclosures	PM-671/04-03- 2016	Nos.	855,193.83	Pro	cured speciall	y for SCADA DM	IS project		
26	11KV 3 Way RMU with FRTU	Ext.PM- 3124/21, Dt.10-02-2022	Nos.	583,982.00	494,900.00	•	494,900.00	89,082.00	18	BRK10022
27	11KV 5 Way RMU with FRTU	Ext.PM- 3124/21, Dt.10-02-2022	Nos.	925,990.84	784,738.00	-	784,738.00	141,252.84	18	BRK10023
28	33 KV Indoor twin feeder control panel	PM-579/15, Dt: 30-11-2015	Nos.	385,643.32	324,299.00	2,517.37	326,816.37	58,826.95	18	BRK30014
29	33/11 KV Indoor switch gear (8 feeders)	Rpt.& Ext. PM-2439/20, Dt.28-09-2020	Nos.	18,000,000.84	14,836,000.00	418,238.00	15,254,238.00	2,745,762.84	18	BRK30020
30	33 KV CTs of ratio 600-300/1-1A 0.2S Class of Accuracy	PM-3047/21, Dt.13-01-2022	Nos.	33,040.00	28,000.00	-	28,000.00	5,040.00	18	ITR30068
SUBH	EAD - VI : METERS AND METERING EQUIPMENT			-			-			
ı	HT Metering			-			-			
1	HT Trivector Meter of class 0.2S	PM-2317/19 Dt: 20-03-2020	Nos.	7,949.66	6,737.00	0.00	6,737.00	1,212.66	18	
II	11 KV Metering (11 KV CT PT Sets)						-			
1	10/5 (0.2S class)	PM-3114/21, Dt. 10-02-2022	Nos.	61,171.20	49,356.00	2,484.00	51,840.00	9,331.20	20	ITR10049
2	20/5 (0.2S class)	PM-3063/21, Dt. 27-01-2022	Nos.	62,347.66	52,117.00	720.00	52,837.00	9,510.66	20	ITR10047
3	40/5 (0.2S class)	PM-2319/19 Dt. 20-03-2020	Nos.	35,565.20	28,152.00	1,988.00	30,140.00	5,425.20	18	ITR10047 ITR10048
4	5/5A (0.2s class)	PM-2321/21 Dt; 23-05-2020	Nos.	41,860.50	34,780.00	695.00	35,475.00	6,385.50	18	ITR10076
5	60/5A (0.2s class)	PM-2319/21 Dt: 20-03-2021	Nos.	35,990.00	28,502.00	1,998.00	30,500.00	5,490.00	18	ITR10046
6	75/5A (0.2s class)	Rpt PM-843/16, Dt.06-08-2016	Nos.	45,253.00	37,750.00	600.00	38,350.00	6,903.00	18	ITR10063
7	100/5A(0.2S CLASS)	PM-843/16, Dt.06-08-2016	Nos.	45,253.00	37,750.00	600.00	38,350.00	6,903.00	18	ITR10045
III	LT Meters									
1	LT Trivector meter (without CTs & Meter box) 100/5A (with DLMS) - Cat- C with IRDA port	PM-2254/19 Dt: 17-01-2020	Nos.	2,340.00	1,983.05	0.00	1,983.05	357	18	MTE30042
2	LT TVR Meters Cl. 0.5 (Including Box & 3 CTs) 200/5A for DTR Metering (for AGL DTRs)	PM-1691/18, Dt: 21-07-2018	Nos.	5,758.40	4,880.00	-	4,880.00	878	18	MTE30025
3	LT TVR Meters Cl. 0.5S (Including Box & 3 CTs) 50/5A for AGL DTRs	PM-1691/18, Dt: 21-07-2018	Nos.	5,758.40	4,880.00	-	4,880.00	878	18	MTE30023
4	LT TVR Meters Cl. 0.5S (Including Box & 3 CTs) 100/5A (for AGL DTRs)	PM-1691/18, Dt: 21-07-2018	Nos.	5,758.40	4,880.00	-	4,880.00	878	18	MTE30024

SI. No	Name of the Material	P.O. No.	Unit	Rupees	EX-Works	F&I	Basic Price	GST	% GST	SAP Code No.
1 IV	2 Single phase electronic meter	3	4	5	6	7	8	9	10	11
1	Single Phase 5-30A Meters With PP box & IR port	Ext.PM-2357/20	Nos.	790.00	669.49	0.00	669.49	120.51	18	MTE10023
2	Single Phase 5-30A Meters Without PP box & IR port	Dt: 09-06-2020 PM-1995/19 Dt: 20-06-2019	Nos.	660.00	559.32	0.00	559.32	100.68	18	MTE10024
v	Three phase Electronic meters	Dt. 20-00-2019								
1	Three Phase 10-40A Meters with IRDA Port with PP Box	PM-3132/21, Dt:18-02-2022	Nos.	1,674.00	1,385.64	33.00	1,418.64	255.36	18	MTE30038
2	Three Phase 10-40A Meters with IRDA Port without PP Box	PM-3132/21, Dt:18-02-2022	Nos.	1,350.00	1,132.07	12.00	1,144.07	205.93	18	MTE30047
VI	Testing equipments & others			-			-			
1	LT ERS Field Testing Kit (Along with accessories)	PM-1865/18, Dt: 07-01-2019	Each	174,067.11	147,000.00	514.50	147,514.50	26,553	18	TEQ10016
2	ERS Testing kits of accuracy 0.02 Class	Rpt PM-3131/21, Dt.16-02-2022	Nos.	1,300,000.10	1,096,713.00	4,982.00	1,101,695.00	198,305.10	18	TEQ10082
3	Fully Automatic Master Test benches	PM-2484/20, Dt.25-11-2020	Nos.	11,659,860.00	9,822,000.00	59,237.29	9,881,237.29	1,778,623	18	TEQ10030
4	Hand held computers	PM-2802/9.10.09	Each	5273.83						OMT10026
5	Integrated Spot Billing Machines	PM-2985/21-22, Dt.01-12-2021	Nos.	10,500.01	8,898.31	-	8,898.31	1,602	18	OMT10083
6	CMRI	PM-2052/19 Dt: 30-07-2019	Nos.	22,355.10	18,945.00	0.00	18,945.00	3,410.10	18	OMT10014
7	LT distribution box (SMC)	PM-2782/21-22, Dt.09-06-2021	Nos.	9,204.00	7,800.00	0	7,800.00	1,404.00	18	BXS00047
SUBH	EAD - VII : VCB & PTR spares						-			
1	IDMT (3 O/L+E/L) Numerical Relay 24V DC	Rpt.PM-3009/21, Dt. 22-12-2021	Nos.	7,126.02	6,039.00	•	6,039.00	1,087.02	18	SBR00177
2	IDMT Static Relay (3 O/L+1E/L) 220 V DC Relays	Rpt PM-2981/21, Dt: 24-11-2021	Nos.	26,727.00	22,650.00	•	22,650.00	4,077.00	18	SBR00216
VIII	COMPUTERS/LAPTOPS									
1	Desktop Computers(Make HP)	PM-2485/20, Dt.28-11-2020	Nos.	42,362.00	35,900.00	1	35,900.00	6,462	18	CAH00011
2	Desktop Computers(Make DELL)	Rpt PM-1429/17, Dt. 11-12-2017	Nos.	37,978.30	32,185.00	-	32,185.00	5,793	18	CAH00011
3	Desktop Computers(Make ACER)	Rpt PM-1428/17, Dt. 11-12-2017	Nos.	37,978.30	32,185.00	-	32,185.00	5,793	18	CAH00011
4	Printers Dot Matrix Printers: (80 Column)	PM-1882/18, Dt: 13-03-2019	Nos.	8,206.90	6955	-	6,955.00	1,252	18	CAH00016
5	Dot Matrix Printers: (132 Column)	PM-1882/18, Dt: 13-03-2019	Nos.	11,398.80	9660	-	9,660.00	1,739	18	CAH00288
6	Laser Jet Printer	PM-2482/20, Dt.19-11-2020	Nos.	10,897.30	9,235.00	-	9,235.00	1,662.30	18	CAH00004
11	Transformer winding resistance kit	PM-2729, Dt: 23-04-2009	Nos.	121,540.00	100000	3000	103,000.00	18,540	18	TEQ10033
12	Transformer Turns Ratio Test Kit	PM-2729, Dt: 23-04-2009	Nos.	133,340.00	110000	3000	113,000.00	20,340	18	TEQ10034
13	Tan Delta and Capacitance Test Kit	PM-2729, Dt: 23-04-2009	Nos.	572,300.00	480000	5000	485,000.00	87,300	18	TEQ10035
14	Transformer Oil Resistivity Test kit	PM-2729, Dt: 23-04-2009	Nos.	357,540.00	300000	3000	303,000.00	54,540	18	TEQ10036
16	Digital Earth Clamp Testers	PM-3180, Dt:06-10-2010	Nos.	63,592.56	53,892.00	-	53,892.00	9,701	18	TEQ10073
17	High Voltage Detectors	PM-3180, Dt:06-10-2010	Nos.	17,211.07	14,585.65	•	14,585.65	2,625	18	TEQ10074
18	11KV LV VCBs with CTs and panel (CTs ratio 600-300/1-1A)	PM-3017/21, Dt:28-12-2021	Nos.	311,000.00	256,359.32	7,200.00	263,559.32	47,440.68	18	BRK10014
19	9KV 10KA LAS (Line type) Porcelain	PM-3105/21, Dt. 08-02-2022	Nos.	619.50	525.00	-	525.00	94.50	18	LAS00001
20	Three phase portable analyzers	PM-2833, Dt: 10-11-2009	Nos.	404,740.00	340,000.00	3,000.00	343,000.00	61,740.00	18	TEQ10067
21	Circuit Breaker Time interval Meter with PC download software	PM-2834, Dt: 10-11-2009	Nos.	88,500.00	75,000.00	-	75,000.00	13,500.00	18	TEQ10068
22	Dissolved Gas Analyzer(DGA) with water PPM Kit(Model- Transport-X)	PM-2835, Dt; 10-11-2009	Nos.	3,148,240.00	2,668,000.00	-	2,668,000.00	480,240.00	18	TEQ10069
23	RGGVY SMC Meter Boxes along with accessories	PM-3227, Dt: 07-01-2011	Nos.	345.60	280.00	12.88	292.88	52.72	28	BXS00048
24	RGGVY Polycorbonate Meter Boxes along with accessories	PM-3076, Dt: 06-09-2010	Nos.	282.02	239.00	-	239.00	43.02	28	BXS00049
25	Digital Clamp Meters	PM-3286, Dt: 06-04-2011	Nos.	2,745.57	2,270.00	56.75	2,326.75	418.82	18	OMT10050
26	Single phase Variacs	PM-3286, Dt: 06-04-2011	Nos.	15,723.50	13,000.00	325.00	13,325.00	2,398.50	18	TEQ10075
27	Electronic Insulated Testers/Meggers	PM-3286, Dt: 06-04-2011	Nos.	79,461.20	65,690.00	1,650.00	67,340.00	12,121.20	18	TEQ10076
28	Ratio Test Kits	PM-3287, Dt: 06-04-2011	Nos.	105,374.00	87,300.00	2,000.00	89,300.00	16,074.00	18	TEQ10079
29	Capacitance Meters	PM-3287, Dt: 06-04-2011	Nos.	30,975.00	24,250.00	2,000.00	26,250.00	4,725.00	18	TEQ10080
30	Portable Relay Test Kits	PM-3288, Dt: 06-04-2011	Nos.	531,000.00	450,000.00	-	450,000.00	81,000.00	18	TEQ10077
31	Time interval Meter	PM-3289, Dt: 06-04-2011	Nos.	20,650.00	17,500.00		17,500.00	3,150.00	18	TEQ10078

SI. No	Name of the Material	P.O. No.	Unit	Rupees	EX-Works	F&I	Basic Price	GST	% GST	SAP Code No.
1	2	3	4	5	6	7	8	9	10	11
32	Earth Tester (0-20-200-2000Ω)	PM-3290, Dt: 06-04-2011	Nos.	4,743.60	3,920.00	100.00	4,020.00	723.60	18	OMT10074
33	Primary Injection Kit	PM-3291, Dt: 06-04-2011	Nos.	90,034.00	75,300.00	1,000.00	76,300.00	13,734.00	18	TEQ10081
35	33KV, 3CX400 Sq.mm XLPE UG Cable Straight through heat shrinkable jointing kits	PM-2368/20, Dt.25-06-2020	Nos.	26,035.60	21,738.00	326.07	22,064.07	3,971.53	18	SCB10113
36	Integrated Spot Billing Machines Without GSM/GPRS Modems	PM-2511/20, Dt. 22-12-2020	Nos.	9,650.04	8,178.00	-	8,178.00	1,472.04	18	OMT10083
	Additional Items						-			
1	11KV 400 Amps (Conventional) DB AB Switch with Porcelain type insulators	PM-3127/21 Dt: 15-02-2022	Nos.	18,428.01	15,616.96	-	15,616.96	2,811.05	18	ABS10009
2	11 KV 200 Amps AB Switch (Tilting) Square pipe (a) Polymer Type	PM-1728/18, Dt. 27-08-2018	Nos.	6,632.78	5,621.00	-	5,621.00	1,011.78	18	ABS10002
3	11KV, 220V DC Feeder VCBs with CRPs & CTs of ratio 400-200- 100/1-1A (with Feeder Protection IED relays)	PM-2778/21, Dt. 05-06-2021	Nos.	372,054.00	308,100.00	7,200.00	315,300.00	56,754.00	18	BRK10019
4	11KV, 220V DC LV VCBs with CRPs & CTs of ratio 600-300/1-1A (with Trans. Prot. IED relays)	LOI Dno. 1976, Dt: 14-02-2022	Nos.	477,310.00	395,000.00	9,500.00	404,500.00	72,810.00	18	BRK10020
5	33KV, 220V DC Feeder VCBs with CRPs & CTs of ratio 400-200- 100/1-1A (with IEDs)	PM-2514/20, Dt.31-12-2020	Nos.	486,499.84	401,242.00	11,046.00	412,288.00	74,211.84	18	BRK30037
6	11KV three phase HG Fuse Sets with Solid Core Insulators	PM-2241/19 Dt: 13-01-2020	Nos.	1,749.00	1,482.20	-	1,482.20	266.80	18	HGF10002
7	11 KV Solid Core Insulators for HG Fuses	PM-3133/21-22, Dt: 19-02-2022.	Nos.	210.00	177.97	-	177.97	32.03	18	INS10007
9	33 KV CTs 50/1 for HT Metering (0.2s class)	PM-2532/20, Dt.11 -01-2021	Nos.	18,290.00	15,250.00	250.00	15,500.00	2,790.00	18	ITR30057
10	33 KV CTs 400-200-100/1-1A for HT Metering (0.2s class)	Rpt.PM-1606/18, Dt.17-05-2018	Nos.	21,234.10	17,520.00	475.00	17,995.00	3,239.10	18	ITR30067
11	11KV CTs of ratio 600-300/1-1A, 0.2S class	PM-2765, Dt.17-05-2021	Nos.	20,121.95	17,052.50	-	17,052.50	3,069.45	18	ITR10071
12	11KV CTs of ratio 400-200/1-1A, 0.2S class	PM-2634/20, Dt: 05-03-2021	Nos.	18,786.78	14,922.00	999.00	15,921.00	2,865.78	18	ITR10072
13	11KV CTs of ratio 600-300/1-1-0.577A, 0.2S class	PM-2771/20, Dt: 28-05-2021	Nos.	25,514.55	21,622.50	-	21,622.50	3,892.05	18	ITR10075
14	1Ph 10-60A Ele meter with PP box	PM-299/14, Dt.13-02-2015.	Nos.	1,025.77	846.96	22.34	869.30	156.47	18	MTE10007
15	Three phase 10-40 A Meters without PP Box with IRDA port	PM-1939/19 Dt: 01-05-2019	Nos.	1,850.00	1,552.80	15.00	1,567.80	282.20	18	MTE30047
16	LT TVR Meters (4 CTs-0.5S)-DLMS protocol	PM-1288/17, Dt.06-09-2017	Nos.	5,923.60	4,900.00	120.00	5,020.00	903.60	18	MTE30026
17	LTCT Mts(4CTs-0.5S)400/5A DLMS Protocol	PM-4211/13, Dt:31-12-2013	Nos.	6,706.90	5,454.00	229.81	5,683.81	1,023.09	18	MTE30036
18	LT TVR 100/5A PP 0.5S (CAT-C) DLMS&IRDA	Rpt PM-1249/17, Dt. 22-07-2017	Nos.	10,354.50	8,775.00	-	8,775.00	1,579.50	18	MTE30040
19	LT TVR 50/5A 0.5S Cat-C meter w/o box	PM-862/16, Dt.01-09-2016	Nos.	2,057.38	1,725.30	18.24	1,743.54	313.84	18	MTE30041
20	LT TVR 200/5A 4CTs0.5S DLMS(w/oCTs&box)	PM-1288/17, Dt: 06-09-2017	Nos.	1,905.70	1,600.00	15.00	1,615.00	290.70	18	MTE30043
21	LT TVR 200/5A 3CT 0.5S DLMS(w/o CTs&box) (for AGL DTRs)	PM-1691/18, Dt: 21-07-2018	Nos.	1,774.72	1,504.00	-	1,504.00	270.72	18	MTE30044
22	LT TVR 100/5A 3CT 0.5S DLMS(w/o CTs&box) (for AGL DTRs)	PM-1691/18, Dt: 21-07-2018	Nos.	1,774.72	1,504.00	-	1,504.00	270.72	18	MTE30045
23	LT TVR 50/5A 3CT 0.5S DLMS(w/o CTs&box) (for AGL DTRs)	PM-1691/18, Dt: 21-07-2018	Nos.	1,774.72	1,504.00	-	1,504.00	270.72	18	MTE30046
24	11KV 1 MVAR Capacitor Banks	PM-1382/17 Dt: 10-11-2017	Nos.	699,000.00	592,372.88	-	592,372.88	106,627.12	18	CPT10016
25	ERS Testing kits 0.05 accuracy	PM-2289/19 Dt: 30-01-2020	Nos.	1,300,000.10	1,096,713.00	4,982.00	1,101,695.00	198,305.10	18	TEQ10087
26	LT XLPE cable 1C x 150 Sq.mm	PM-3159/21-22 Dt: 03-03-2022	KM	15,104.00	10,800.00	2,000.00	12,800.00	2,304.00	18	CBX00021
27	LT XLPE cable 1C x 185 Sq.mm	PM-3161/21-22 Dt: 03-03-2022	KM	173,106.00	145,200.00	1,500.00	146,700.00	26,406.00	18	CBX00022
28	LT 3 ½ Cx240 sq.mm.	PM-1277/17, Dt.28-08-2017	KM	626,490.89	484,001.00	5,445.01	489,446.01	137,044.88	28	CBX00019
29	33KV CTs600-300/1-1-1, 0.2S Class	PM-3047, Dt.13-01-2022	Nos.	33,040.00	28,000.00	-	28,000.00	5,040.00	18	

#### **COST - DATA ABSTRACT**

SI. No	Particulars of items	Wind. Pr. In Kg /m2	W.Lo ad in Kg.	Type of pole being used	Span in Mtrs.	No. of pole s/ KM	Size of conductor	Total Cost in Rs.
1	33 KV Line	75	365	11 M RS Joist	50	21	100 sqmm AAAC	1551310
2	33 KV DC Line	75	365	12 M RS Joist	50	21	100 sqmm AAAC	2088735
3	33 KV Line	75	365	11 M PSCC	60	17	100 sqmm AAAC	876386
4	33 KV DC Line	75	365	11 M PSCC	40	26	100 sqmm AAAC	1608305
5	33 KV Line	75	280	9.1 Mtr.PSCC	80	14	100 sqmm AAAC	696900
6	33 KV Line	75	280	9.1 Mtr.PSCC	65	16	100 sqmm AAAC	712100
7	11 KV line	75	140	9.1 Mtr.PSCC	60	18	55 sqmm AAAC	529026
8	11 KV line	75	140	9.1 Mtr.PSCC	60	18	34 sqmm AAAC	456013
9	11 KV line	75	140	8 Mtr.PSCC	60	18	55 sqmm AAAC	477370
10	11 KV line	75	140	8 Mtr.PSCC	60	18	34 sqmm AAAC	405858
11	11 KV line	75	140	RSJoist Poles	50	21	55 sqmm AAAC	842398
12	6.3 KV line	75	140	8 Mtr.PSCC	90	11	34 sqmm AAAC	174561
13	LT 3 Ph.5 Wire line (Horizontal)	75	140	8 Mtr.PSCC	65	16	3x55+2x34sqmmAAA	465508
14	LT 3 Ph.5 Wire line (Horizontal)	75	140	8 Mtr.PSCC	45	23	3x55+2x34sqmmAAA	504587
15	LT 3 Ph.5 Wire line (Horizontal)	75	140	8 Mtr.PSCC	65	16	5x34sqmm AAA	403381
16	LT 3 Ph.4 Wire line (Horizontal)	75	140	8 Mtr.PSCC	65	16	3x55+1x34sqmmAAA	416946
17	LT 3 Ph.4 Wire line (Horizontal)	75	140	8 Mtr.PSCC	65	16	4x34sqmm AAA	355084
18	LT 1 Ph. 3 Wire line (Horizontal)	75	140	8 Mtr.PSCC	65	16	3x34 sqmm AAA	296056
19	LT 1 Ph. 2 Wire line (Horizontal)	75	140	8 Mtr.PSCC	65	16	2x34 sqmm AAA	245834
20	L.T.AB Cable	75	140	8 Mtr.PSCC	65	16	3x16+25sqmm	245284
21	L.T.AB Cable	75	140	8 Mtr.PSCC	65	16	2x16+25sqmm	200621
22	Convertion of 1Ph 2 W/L to 3 Ph 4	75	140	8 Mtr.PSCC	65	16	2x55xqmm	158729
22	Erection of 100 KVA CSP CRGO Distr	ibution T	ransfo	rmer	L			320624
23	Erection of 63 KVA CSP Distribution T	ransforr	ner					273264
24	Erection of 63 KVA CSP CRGO core D	Distributi	on Trar	sformer on plinth				241667
25	Erection of 63 KVA CSP CRGO core D	Distributi	on Trar	sformer on structure				239102
26	Erection of 100 KVA CSP CRGO core	Distribu	tion Tra	ansformer on column	plinth			305235
27	Erection of 25 KVA, 3- Phase CRGO c	ore Dist	ribution	Transformer				124378
28	Erection of 25 KVA, 3-Phase, 11 KV/43	33 V /25	) V CR	GO Conventional Tra	nsform	er		140973
29	Erection of 25 KVA, Single Phase, 6.3	KV/0-24	0 V C.S	S.P. CRGO Transform	ner			105700
30	Erection of 15 KVA Single Phase 6.3 K	V/0-240	V CSF	CRGO Distribution T	ransfo	rmer		46425
31	Release of poly phase Agl. Service ere	ected on	suppoi	t				5290
32	Release of 1 ph Domestic & non-dome	estic ser	vice (E	lectronic meter)				2354

33	Release of 3 ph. Domestic & non-domestic service (Electronic meter)	4577
34	Release of poly phase Indl.service below 20 HP (Electronic meter)	5239
35	Release of Industrial service above 20H.P upto 50 HP with LT Trivector meter	9855
36	Release of Industrial service above 50 HP and upto 75 HP (HT metering)	230593
37	Release of Street light service (1 -ph electonic meter)	2850
38	Erection of L.T. C.T. Operated Electonic trivector meter on LV side of DTR	12655
39	Erection of 33/11 KV Sub-station with2 x8 MVA power transformer & 6 Nos. 11 KV feeders ( without 11 KV 2 MVAR capacitor Bank)	34231902
40	Erection of 33/11 KV Sub-station with2 x8 MVA power transformer & 6 Nos. 11 KV feeders ( with 11 KV 2 MVAR capacitor Bank)	35813043
41	Erection of 33/11 KV Sub-station(Indoor substation) with2x8 MVA power transformer & 6 Nos. 11 KV feeders ( without 11 KV 2 MVAR capacitor Bank)	51850086
42	Erection of 33/11 KV Sub-station with 9.1 mts PSCC Poles and 2x5 MVA power transformer & 5 Nos. 11 KV feeders ( without 11 KV 2 MVAR capacitor Bank)	22048367
43	Erection of 33/11 KV Sub-station with 9.1 mts PSCC Poles and 2x5 MVA power transformer & 5 Nos. 11 KV feeders ( with 11 KV 2 MVAR capacitor Bank)	22912595
44	Erection of 33/11 KV Sub-station with 9.1 mts PSCC Poles and 1 No.power transformer & 3 Nos. 11 KV feeders ( with 11 KV 2 MVAR capacitor Bank)	15103772
45	11 KV Bay extention in existing 33/11 KV Sub-stations with girder poles	117636
46	11 KV Bay extention in existing 33/11 KV Sub-stations with PSCC poles	77326
47	33KV Bay Extension at 33/11 kV Sub-station	169800
48	33KV Bay Extension at 132/33KV SS	916161
49	Erection of 11 KV VCB at 33/11 kV Sub-station	395201
50	Erection of 33KV VCB at 132/33KV SS	1342303
51	Erection of 2MVAR Capacitor Bank	1134274
52	Enhancement of PTR Capacity	5832588
53	Laying of 11 KV, 3 core 300 Sq.mm UG Cable	3169298
54	Laying of 33 KV, 3 core 400 Sq.mm UG Cable	4674970
55	Erection of M+3 tower	169066
56	Erection of K+3 tower	93750
57	Erection of L+3 tower	125470
58	Erection of additional 5 MVA PTR in existing 33/11 KV Sub-station	6272700
59	Extention of 3Mtrs for K+3 Towers as per ASCI Standard	13227
60	Extention of 3Mtrs for L+3 Towers as per ASCI Standard	20881
61	Extention of 3Mtrs for M+3 Towers as per ASCI Standard	26161
62	REC construction standard Drawings (19 Nos.)	
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### COST DATA FOR HILLY AND TRIBAL AREAS AS ADOPTED BY IRRIGATION DEPARTMENT IN THE STATE

For hilly and tribal areas, the following extra rates are allowed over and above approved cost data of labour.

a.40% extra allowed for the works located within the interior Agency/Tribal limits, i.e., for the works located beyond 16Km from any all weather route inside Agency/Tribal.

b.25% extra allowed for the works located within the interior Agency/Tribal limits, i.e., for the works located within & upto 16KM from any all weather routes inside Agency/Tribal.

### Cost data per Km of 33 KV Line with 100 Sq.mm AAA Conductor over 11 Mts. RS Joist box type at 50 Mts. Span, 100 Kg/sq.Mt wind pressure, working load 365 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	RS Joist box type11mtrs Pole with 175x85mm of 450Kgs	21	33,984	Each	713,664
2	1.53 M Channel / ' <b>V</b> ' Cross Arm (100x50mm)	21	2,011	Each	42,231
3	Top Clamp with cleat(75x8mm)	20	517	Each	10,340
4	Back Clamp	20	277	Each	5,540
5	Stay Set complete	12	1,751	Each	21,012
6	Bracing Set with double cross arm	1	12,070	Set	12,070
7	100 Sq.mm AAA Conductor	3.06	89,842	K.M.	274,917
8	33KV Polymer Pin Insulators With GI Pins	63	536	Each	33,788
9	Strain Insulators set ( 3x 11 KV B&S Insulator with 33 KV Hard ware fitting))	12	450	Set	5,400
10	Concreting of Pole, Stay sets & Base concreting	L.S		L.S	92,557
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc	L.S		L.S	9036
	Total Cost of Material		1		1,220,555

	Or Say	1,551,310
	Total	1551310.4
10% Estt. & Genl. Charges on Materials		122,056
GST at 18 % on L&T		21,129
Labour & Transport		117,384
3% Contingencies on Materials		36,617
3% storage & handling charges on items (1) to (9)		33,569

### Cost data per Km of 33 KV DC Line with 100 Sq.mm AAA Conductor over 12 Mts. RS Joist box type at 50 Mts. Span, 100 Kg/sq.Mt wind pressure, working load 365 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	RS Joist box type12mtrs Pole with 150 x 150 mm of 500Kgs	21	35,919	Each	754,303
2	1.53 M Channel / 'V' Cross Arm	60	2,011	Each	120,660
3	Back Clamp	60	277	Each	16,620
4	Stay Set complete	12	1,751	Each	21,012
5	Double Bracing Set with double cross arm	1	17,019	Set	17,019
6	100 Sq.mm AAA Conductor	6.12	89,842	K.M.	549,833
7	33KV Polymer Pin Insulators With GI Pins	108	536	Each	57,921
8	Strain Insulators set ( 3x 11 KV B&S Insulator with 33 KV Hard ware fitting)	24	450	Set	10,800
9	Concreting of Pole, Stay sets & Base concreting	L.S		L.S	93,559
10	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc	L.S		L.S	9,036
	Total Cost of Material				1,650,763

	Or Say	2,088,735
	Total	2,088,735
10% Estt. & Genl. Charges on Materials		165,076
GST at 18 % on L&T		26,989
Labour & Transport		149939
3% Contingencies on Materials		49,523
3% storage & handling charges on items (1) to (8)		46,445

#### **REC Construction Standard No.M2/1979 (R-1989)**

### Cost data per Km of 33 KV Line (SC) with 100 Sq.mm AAA Conductor over 11 Mts. PSCC Poles at 60 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 365 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	11 M PSCC Pole	17	6313	Each	107,321
2	1.53 M Channel / 'V' Cross Arm	17	2011	Each	34,187
3	Top Clamp with cleat	16	517	Each	8,272
4	Back Clamp	17	277	Each	4,709
5	Stay Set complete	12	1751	Each	21,012
6	Bracing Set with double cross arm	1	12070	Set	12,070
7	100 Sq.mm AAA Conductor	3.06	89842	K.M.	274,917
8	33KV Polymer Pin Insulators With GI Pins	48	536	Each	25,743
9	Strain Insulators set ( 3x 11 KV B&S Insulator with 33 KV Hard ware fitting)	12	450	Set	5,400
10	Concreting of Pole, Stay sets & Base concreting	L.S		L.S	107245
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc	L.S		L.S	6050
	Total Cost of the Material				606,926
	3% storage & handling charges on items (1	) to (9)			14,809
	3% Contingencies on Materials				18,208
	Labour & Transport				148941
	GST at 18 % on L&T				26,809
	10% Estt. & Genl. Charges on Materials				60,693
	Stays Pits (0.76x0.76x1.5) Excavation		Total		876,386
	Cayo i ito (diroxorrox ito) Excavation		Or Say		876,386

#### **REC Construction Standard No.M2/1979 (R-1989)**

### Cost data per Km of 33 KV Line (DC) with 100 Sq.mm AAA Conductor over 11 Mts. PSCC Poles at 40 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 365 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	11 M PSCC Pole	26	6313	Each	164,138
2	1.53 M Channel / ' <b>V</b> ' Cross Arm	72	2011	Each	144,792
3	Back Clamp	75	277	Each	20,775
4	Stay Set complete	12	1751	Each	21,012
5	Double Bracing Set with double cross arm	1	17019	Set	17,019
6	100 Sq.mm AAA Conductor	6.12	89842	K.M.	549,833
7	33KV Polymer Pin Insulators With GI Pins	156	536	Each	83,664
8	Strain Insulators set (3x 11 KV B&S Insulator with 33 KV Hard ware fitting)	24	450	Set	10,800
9	Concreting of Pole, Stay sets & Base concreting	L.S		L.S	129051
10	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc	L.S		L.S	6655
	Total Cost of the Material	_			1,147,739

	Or Say	1,608,305
	Total	1,608,305
10% Estt. & Genl. Charges on Materials		114,774
GST at 18 % on L&T		42,864
Labour & Transport		238135
3% Contingencies on Materials		34,432
3% storage & handling charges on items (1) to (8)		30,361

## REC Construction Standard No.M-2/1979 (R-1989) Cost data per Km of 33 KV Line with 100 Sq.mm AAA Conductor over 9.1 Mts. PSCC Poles at 80 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 280 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	9.1 M PSCC Pole	14	3,658	Each	51,212
2	1.53 M Channel / 'V' Cross Arm	14	2,011	Each	28,154
3	Top Clamp with cleat	12	517	Each	6,204
4	Back Clamp	13	277	Each	3,601
5	Stay Set complete	12	1,751	Each	21,012
6	Bracing Set with double cross arm	1	12,070	Set	12,070
7	100 Sq.mm AAA Conductor	3.06	89,842	K.M.	274,917
8	33KV Polymer Pin Insulators With GI Pins	39	536	Each	20,916
9	Strain Insulators set ( 3x 11 KV B&S Insulator with 33 KV Hard ware fitting)	12	450	Set	5,400
10	Concreting of Pole, Stay sets & Base concreting	L.S		L.S	79,611
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc	L.S		L.S	5500
	Total Cost of Material				508,597

	Or Say	696,900
	Total	696,885
10% Estt. & Genl. Charges on Materials		50,860
GST at 18 % on L&T		16,698
Labour & Transport		92767
3% Contingencies on Materials		15,258
3% storage & handling charges on items (1) to (9)		12,705

## REC Construction Standard No.M-2/1979 (R-1989) Cost data per Km of 33 KV Line with 100 Sq.mm AAA Conductor over 9.1 Mts. PSCC Poles at 65 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 280 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	9.1 M PSCC Pole	16	3,658	Each	58,528
2	1.53 M Channel / 'V' Cross Arm	16	2,011	Each	32,176
3	Top Clamp with cleat	15	517	Each	7,755
4	Back Clamp	15	277	Each	4,155
5	Stay Set complete	10	1,751	Each	17,510
6	Bracing Set with double cross arm	1	12,070	Set	12,070
7	100 Sq.mm AAA Conductor	3.06	89,842	K.M.	274,917
8	33KV Polymer Pin Insulators With GI Pins	45	536	Each	24,134
9	Strain Insulators set ( 3x 11 KV B&S Insulator with 33 KV Hard ware fitting)	12	450	Set	5,400
10	Concreting of Pole, Stay sets & Base concreting	L.S		L.S	74,866
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc	L.S		L.S	5500
	Total Cost of Material				517,011

	Or Say	712,100
	Total	712,087
10% Estt. & Genl. Charges on Materials		51,701
GST at 18 % on L&T		17,507
Labour & Transport		97259
3% Contingencies on Materials		15,510
3% storage & handling charges on items (1) to (9)		13,099

#### REC Construction Standard No. A-34/1993 Cost data per Km of 11 KV Line with 55 Sq.mm AAA Conductor over 9.1 Mts. PSCC Poles at 60 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	9.1 M PSCC Pole	18	3,658	Each	65,844
2	1.07 M Channel / 'V' Cross Arm	18	909	Each	16,362
3	Top Clamp with cleat	16	537	Each	8,592
4	Back Clamp	17	197	Each	3,349
5	Stay Set complete	10	1,446	Each	14,460
6	Bracing Set with double cross arm	1	9,402	Set	9,402
7	55 Sq.mm AAA Conductor	3.06	49,710	K.M.	152,113
8	11 KV Pin Insulator with Pin	54	152	Each	8,220
9	Strain Insulator with metal parts	12	195	Each	2,345
10	Concreting of Pole, Stay sets & Base concreting			L.S	70,217
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc			L.S	4000
	Total Cost of Material				354,904

	Or Say	529,026
	Total	529,026
10% Estt. & Genl. Charges on Materials		35,490
GST at 18 % on L&T		18,239
Labour & Transport		101325
3% Contingencies on Materials		10,647
3% storage & handling charges on items (1) t	o (9)	8,421

### Cost data per Km of 11 KV Line with 34 Sq.mm AAA Conductor over 9.1 Mts. PSCC Poles at 60 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	9.1 M PSCC Pole	18	3,658	Each	65,844
2	1.07 M Channel / 'V' Cross Arm	18	909	Each	16,362
3	Top Clamp with cleat	16	537	Each	8,592
4	Back Clamp	17	197	Each	3,349
5	Stay Set complete	10	1,446	Each	14,460
6	Bracing Set with double cross arm	1	9,402	Set	9,402
7	34 Sq.mm AAA Conductor	3.06	32,282	K.M.	98,783
8	11 KV Pin Insulator with Pin	54	152	Each	8,220
9	Strain Insulator with metal parts	12	195	Each	2,345
10	Concreting of Pole, Stay sets & Base concreting			L.S	70217
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc			L.S	4000
	Total Cost of Material				301,574

	Or Say	456,013
	Total	456,013
10% Estt. & Genl. Charges on Materials		30,157
GST at 18 % on L&T		16,538
Labour & Transport		91876
3% Contingencies on Materials		9,047
3% storage & handling charges on items (	1) to (9)	6,821

## REC Construction Standard No. A-34/1993 Cost data per Km of 11 KV Line with 55 Sq.mm AAA Conductor over 8 Mts. PSCC Poles at 60 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	18	1,593	Each	28,674
2	1.07 M Channel / 'V' Cross Arm	18	909	Each	16,362
3	Top Clamp with cleat	16	537	Each	8,592
4	Back Clamp	17	197	Each	3,349
5	Stay Set complete	10	1,446	Each	14,460
6	Bracing Set with double cross arm	1	9,402	Set	9,402
7	55 Sq.mm AAA Conductor	3.06	49,710	K.M.	152,113
8	11 KV Pin Insulator with Pin	54	152	Each	8,220
9	Strain Insulator with metal parts	12	195	Each	2,345
10	Concreting of Pole, Stay sets & Base concreting			L.S	70,217
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc			L.S	4000
	Total Cost of Material				317,734

	Or Say	477,370
	Total	477,370
10% Estt. & Genl. Charges on Materials		31,773
GST at 18 % on L&T		16,936
Labour & Transport		94089
3% Contingencies on Materials		9,532
3% storage & handling charges on items (	1) to (9)	7,306

## REC Construction Standard No. A-34/1993 Cost data per Km of 11 KV Line with 34 Sq.mm AAA Conductor over 8 Mts. PSCC Poles at 60 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	18	1,593	Each	28,674
2	1.07 M Channel / 'V' Cross Arm	18	909	Each	16,362
3	Top Clamp with cleat	16	537	Each	8,592
4	Back Clamp	17	197	Each	3,349
5	Stay Set complete	10	1,446	Each	14,460
6	Bracing Set with double cross arm	1	9,402	Set	9,402
7	34 Sq.mm AAA Conductor	3.06	32,282	K.M.	98,783
8	11 KV Pin Insulator with Pin	54	152	Each	8,220
9	Strain Insulator with metal parts	12	195	Each	2,345
10	Concreting of Pole, Stay sets & Base concreting			L.S	70,217
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc			L.S	4000
	Total Cost of Material			•	264,404

	Or Say	405,858
	Total	405,858
10% Estt. & Genl. Charges on Materials		26,440
GST at 18 % on L&T		15,464
Labour & Transport		85912
3% Contingencies on Materials		7,932
3% storage & handling charges on items (1) to	(9)	5,706

#### REC Construction Standard No. A-34/1993 Cost data per Km of 11 KV Line with 55 Sq.mm AAA Conductor over RS Joist Poles at 50 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	RSJoist Poles (175x85mm)	21	15,104	Each	317,184
2	1.07 M Channel / 'V' Cross Arm	21	909	Each	19,089
3	Top Clamp with cleat	20	537	Each	10,740
4	Back Clamp	21	197	Each	4,137
5	Stay Set complete	10	1,446	Each	14,460
6	Bracing Set with double cross arm	1	9,402	Set	9,402
7	55 Sq.mm AAA Conductor	3.06	49,710	K.M.	152,113
8	11 KV Pin Insulator with Pin	54	152	Each	8,220
9	Strain Insulator with metal parts	12	195	Each	2,345
10	Concreting of Pole, Stay sets & Base concreting			L.S	79,515
11	Misc. Items like coil earthing, pipe eathing, danger, bolts & nuts, etc			L.S	4000
	Total Cost of Material				621,205

	Or Say	842,398
	Total	842,398
10% Estt. & Genl. Charges on Materials		62,121
GST at 18 % on L&T		18,962
Labour & Transport		105343
3% Contingencies on Materials		18,636
3% storage & handling charges on items (1) to	(9)	16,131

#### REC Construction Standard No. A-17/1987 Cost data per Km of 6.3 KV Sph Line with 34 Sq.mm AAA Conductor over 8 Mts. PSCC Poles at 90 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	11	1,593	Each	17,523
2	Top Clamp with cleat	11	537	Each	5,907
3	Back Clamp	10	197	Each	1,970
4	Stay Set complete	4	1,446	Each	5,784
5	34 Sq.mm AAA Conductor	1.02	32,282	K.M.	32,928
6	11 KV Pin Insulator with Pin	10	152	Each	1,522
7	Strain Insulator with metal parts	4	195	Each	782
8	Concreting of Pole, Stay sets & Base concreting			L.S	28087
9	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	2100
	Total Cost of Material				96,603

	Or Say	174,561
	Total	174,561
10% Estt. & Genl. Charges on Materials		9,660
GST at 18 % on L&T		9,672
Labour & Transport		53736
3% Contingencies on Materials		2,898
3% storage & handling charges on items (1) to (	7)	1,992

## REC Construction Standard No. B-8/1984 Cost data per Km of LT 3 Ph 5 Wire line (Horizontal formation) with 3 x 55 Sq. mm + 2 x 34 Sq. mm AAAC over 8 Mts.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	LT 3 Phase cross arms	18	538	Each	9,684
3	LT top fitting	18	295	Each	5,310
4	Back Clamp	18	109	Each	1,962
5	Stay Set complete	6	1,446	Each	8,676
6	55 Sq.mm AAA Conductor	3.06	49,710	KM	152,113
7	34 Sq.mm AAA Conductor	2.04	32,282	KM	65,855
8	Shackle Insulator with metal parts	16	69	Each	1,104
9	LT pin insulator with pin	56	64	Each	3,584
10	C.I. Knob	16	10	Each	160
11	Concreting of Pole, Stay sets & Base concreting			L.S	42130
12	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	4000
	Total Cost of Material				320,066
	3% storage & handling charges on items	(1) to (10)			8,218
	3% Contingencies on Materials				9,602
	Labour & Transport				81030
	GST at 18 % on L&T				14,585
	10% Estt. & Genl. Charges on Materials				32,007
			Total		465,508
			Or Say		465,508

### REC Construction Standard No. B-8/1984 Cost data per Km of LT 3 Ph 5 Wire line (Horizontal formation) with 3 x 55 Sq. mm + 2 x 34 Sq. mm AAAC over 8 Mts.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	23	1,593	Each	36,639
2	LT 3 Phase cross arms	24	538	Each	12,912
3	LT top fitting	24	295	Each	7,080
4	Back Clamp	24	109	Each	2,616
5	Stay Set complete	6	1,446	Each	8,676
6	55 Sq.mm AAA Conductor	3.06	49,710	KM	152,113
7	34 Sq.mm AAA Conductor	2.04	32,282	KM	65,855
8	Shackle Insulator with metal parts	16	69	Each	1,104
9	LT pin insulator with pin	84	64	Each	5,376
10	C.I. Knob	23	10	Each	230
11	Concreting of Pole, Stay sets & Base concreting			L.S	51429
12	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	4000
	Total Cost of Material				348,030

	Or Say	504,587
	Total	504,587
10% Estt. & Genl. Charges on Materials		34,803
GST at 18 % on L&T		15,641
Labour & Transport		86,894
3% Contingencies on Materials		10,441
3% storage & handling charges on items (1) to (10)		8,778

## REC Construction Standard No. B-8/1984 Cost data per Km of LT 3 Ph 5 Wire line (Horizontal formation) with 5 x 34 Sqmm AAAC over 8 Mts.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	LT 3 Phase cross arms	18	538	Each	9,684
3	LT top fitting	18	295	Each	5,310
4	Back Clamp	18	109	Each	1,962
5	Stay Set complete	6	1,446	Each	8,676
6	34 Sq.mm AAA Conductor	5.1	32,282	KM	164,638
7	Shackle Insulator with metal parts	16	69	K.M.	1,104
8	LT pin insulator with pin	56	64	Each	3,584
9	C.I. Knob	16	10	Each	160
10	Concreting of Pole, Stay sets & Base concreting			L.S	42130
11	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	4000
	Total Cost of Material				266,736

	Or Say	403,381
	Total	403,381
10% Estt. & Genl. Charges on Materials		26,674
GST at 18 % on L&T		14,545
Labour & Transport		80806
3% Contingencies on Materials		8,002
3% storage & handling charges on items (1) to	o (9)	6,618

## REC Construction Standard No. B-8/1984 Cost data per Km of LT 3 Ph 4 Wire line (Horizontal formation) with 3 x 55 Sqmm + 1 x 34 mm AAAC over 8 Mts.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	LT 3 Phase cross arms	18	538	Each	9,684
3	Back Clamp	18	109	Each	1,962
4	Stay Set complete	6	1,446	Each	8,676
5	55 Sq.mm AAA Conductor	3.06	49,710	K.M.	152,113
6	34 Sq.mm AAA Conductor	1.02	32,282	K.M.	32,928
7	Shackle Insulator with metal parts	12	69	Each	828
8	LT pin insulator with pin	42	64	Each	2,688
9	C.I. Knob	16	10	Each	160
10	Concreting of Pole, Stay sets & Base concreting			L.S	42130
11	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	4000
	Total Cost of Material				280,657

	Total	416,946
10% Estt. & Genl. Charges on Materials		28,066
GST at 18 % on L&T		14,151
Labour & Transport		78616
3% Contingencies on Materials		8,420
3% storage & handling charges on items (1) to (	9)	7,036

## REC Construction Standard No. B-8/1984 Cost data per Km of LT 3 Ph 4 Wire line (Horizontal formation) with 4 x 34 Sqmm AAAC over 8 Mts.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	LT 3 Phase cross arms	18	538	Each	9,684
3	Back Clamp	18	109	Each	1,962
4	Stay Set complete	6	1,446	Each	8,676
5	34 Sq.mm AAA Conductor	4.08	32282.44	K.M.	131,712
6	Shackle Insulator with metal parts	12	69	Each	828
7	LT pin insulator with pin	42	64	Each	2,688
8	C.I. Knob	16	10	Each	160
9	Concreting of Pole, Stay sets & Base concreting			L.S	42130
10	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	4000
	Total Cost of Material				227,328

	Or Say	355,084
	Total	355,084
10% Estt. & Genl. Charges on Materials		22,733
GST at 18 % on L&T		14,151
Labour & Transport		78,616
3% Contingencies on Materials		6,820
3% storage & handling charges on items (1) to (8	3)	5,436

### REC Construction Standard No. B-11/1984 Cost data per Km of LT Single Phase 3 Wire line (Horizontal formation) with 34 Sqmm AAAC over 8 Mts.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	LT 1 Phase cross arms	18	280	Each	5,040
3	LT top fitting	18	295	Each	5,310
4	Back Clamp	18	109	Each	1,962
5	Stay Set complete	4	1,446	Each	5,784
6	34 Sq.mm AAA Conductor	3.06	32,282	K.M.	98,783
7	Shackle Insulator with metal parts	8	69	Each	552
8	LT pin insulator with pin	28	64	Each	1,792
9	C.I. Knob	16	10	Each	160
10	Concreting of Pole, Stay sets & Base concreting			L.S	32736
11	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	4000
	Total Cost of Material				181,607

	Or Say	296,056
	Total	296,056
10% Estt. & Genl. Charges on Materials		18,161
GST at 18 % on L&T		13,194
Labour & Transport		73,300
3% Contingencies on Materials		5,448
3% storage & handling charges on items (1) to	(9)	4,346

## REC Construction Standard No. B-11/1984 Cost data per Km of LT Single Phase 2 Wire line (Horizontal formation) with 2 x 34 Sqmm AAAC over 8 Mts.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	LT 1 Phase cross arms	18	280	Each	5,040
3	Back Clamp	18	109	Each	1,962
4	Stay Set complete	4	1,446	Each	5,784
5	34 Sq.mm AAA Conductor	2.04	32,282	K.M.	65,855
6	Shackle Insulator with metal parts	4	69	Each	276
7	LT pin insulator with pin	14	64	Each	896
8	C.I. Knob	16	10	Each	160
9	Concreting of Pole, Stay sets & Base concreting			L.S	32736
10	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	2900
	Total Cost of Material				141,097

	Or Say	245,834
	Total	245,834
10% Estt. & Genl. Charges on Materials		14,110
GST at 18 % on L&T		12,696
Labour & Transport		70,534
3% Contingencies on Materials		4,233
3% storage & handling charges on items (1) to (8	)	3,164

## REC Construction Standard No. B-32/1984 Cost data per Km of LT Line with 3 x 16 + 25 Sqmm AB Cable over 8 Mts. PSCC Poles at 65 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	Suspension clamp assembly with eye hook	14	70	Each	980
3	Dead end clamp assembly with eye hook	4	105	Each	420
4	Stay Set complete	4	1,446	Set	5,784
5	L.T. A.B. Cable 3 x 16 + 25 Sq.mm	1.02	66,445	K.M.	67,774
6	Insulated Connectors with covers	56	105	Each	5,880
7	Concreting of Pole, Stay sets & Base concreting			L.S	32736
8	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	3000
	Total Cost of Material				142,062
	3% storage & handling charges on item	s (1) to (6	)		3,190
	3% Contingencies on Materials				4,262
	Labour & Transport				69,122
	GST at 18 % on L&T				12,442
	10% Estt. & Genl. Charges on Materials	8			14,206
			Total		245,284

Or Say

245,284

## REC Construction Standard No. B-32/1984 Cost data per Km of LT Line with 2 x 16 + 25 Sqmm AB Cable over 8 Mts. PSCC Poles at 65 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	8 M PSCC Pole	16	1,593	Each	25,488
2	Suspension clamp assembly with eye hook	14	70	Each	980
3	Dead end clamp assembly with eye hook	4	105	Each	420
4	Stay Set complete	4	1,446	Set	5,784
5	L.T. A.B. Cable 2 x 16 + 25 Sq.mm	1.02	28,999	K.M.	29,579
6	Insulated Connectors with covers	56	105	Each	5,880
7	Concreting of Pole, Stay sets & Base concreting			L.S	32736
8	Misc. Items like coil earthing, danger board, bolts & nuts, etc			L.S	3000
	Total Cost of Material				103,867

	Or Say	200,621
	Total	200,621
10% Estt. & Genl. Charges on Materials		10,387
GST at 18 % on L&T		12,387
Labour & Transport		68,819
3% Contingencies on Materials		3,116
3% storage & handling charges on items (1) to (6	)	2,044

### Cost Data for Conversion of Single Phase 2 wire line to Three Phase 4 wire line over existing 8 M PSCC poles at 65 Mts. Span, 75 Kg/sq.Mt wind pressure, working load 140 Kgs.

SI. No.	Particulars	Qty.	Rate in Rs.	Unit	Amount in Rs.
1	55 Sq.mm AAA conductor	2.04	49710	KM	101409
2	LT 3 phase X arms	17	538	Each	9146
3	Back Clamps	17	109	Each	1853
4	Shackle Insulators with metal parts	12	69	Each	822.5544
5	Pin Insulators with pins	45	64	Each	2898.198
6	Stay sets complete	6	1446	Each	8676
	Total Cost of Material				124,804
	3% storage & handling charges on items (1) to (6)				3,744
	3% Contingencies on Materials				3,744
	Labour & Transport				14,300
	Distmantling Charges				1,000
	GST at 18 % on L&T				2,574
	10% Estt. & Genl. Charges on Materials				12,480
	Total				162,646
			Or Say		162,646
1	Less Credits Single Phase cross arms (scrap)	51	11	Kg	561
2	Original Erection charges				2200
3	Dismantling charges				1100
4	Orginal Estt & Genl Charges				56
	Total				3917
	Or Say				3917
	Net Cost Gross - Less				158,729

#### **REC - CONSTRUCTION STANDARD SPECIFICATION No. F3 & F4/1993**

#### COST DATA FOR ERECTION OF 100 KVA - 11 KV/433 V CSP TRANSFORMER

S. No.	Particulars	Cost of Material (Rs.)	Labour & Transport (Rs.)
1	11 KV/433 V 100 KVA CSP TRANSFORMER (Aluminium)	186505.60	8,801
2	Erection of 11 KV AB Switch (200A)	7,344	3,083
3	D.P. Structure	19,991	16,533
4	Erection of 11 K.V. H.G. Fuse set	2,169	930
5	Installation of L.T.H.G. Fuse sets including connections	968	484
6	L.T. Metering arrangement with CTs including cable connections and cleat arrangement	10,259	900
7	Installation of HT Lightening Arresters	1,116	1,515
8	C.I. Pipe earthing (3 Nos.)	11,217	3,960
	Total Cost of Material	239,570	36,206

Or Say	320,624
Total Cost in Rs.	320,624
10% Estt. & General charges on Materials	23,957
GST at 18 % on L&T	6,517
Labour & Transport	36,206
3% Contingencies on Materials	7,187
3% Storage & handling charges	7,187

### REC - CONSTRUCTION STANDARD SPECIFICATION No. F3 & F4/1981 COST DATA FOR ERECTION OF 63 KVA - 11 KV/433 V CSP TRANSFORMER

S. No.	Particulars	Cost of Material (Rs.)	Labour & Transport (Rs.)
1	11 KV/433 V 63 KVA CSP Distribution Transformer (Aluminium)	145,679.09	8,801
2	Erection of 11 KV AB Switch (200A)	7,344	3,083
3	D.P. Structure	19,991	16,533
4	Erection of 11 K.V. H.G. Fuse set	2,169	930
5	Installation of L.T.H.G. Fuse sets including connections	968	484
6	Metering arrangement with CTs including cable connections and cleat arrangement	10,259	900
7	Installation of HT Lightening Arresters	1,116	1,515
8	C.I. Pipe earthing (3 Nos.)	11,217	3,960
	Total Cost of Material	198,743	36,206

Or say	273,264
Total Cost in Rs.	273,264
10% Estt. & General charges on Materials	19,874
GST at 18 % on L&T	6,517
Labour & Transport	36,206
3% Contingencies on Materials	5,962
3% Storage & handling charges	5,962

## REC - CONSTRUCTION STANDARD SPECIFICATION No. F3 & F4/1981 COST DATA FOR ERECTION OF 63 KVA - 11 KV/433 V TRANSFORMER

S.	Particulars	Cost of Material	Labour &
<b>No.</b> 1	11 KV/433 V 63 KVA Distribution Transformer (Aluminium)	( <b>Rs.)</b> 145,679	Transport (Rs.) 8,801
2	Erection of 11 KV AB Switch (200A)	7,344	3,083
3	Plinth for distribution transformer (5'x4'x8')	0	9,406
4	Erection of 11 K.V. H.G. Fuse set	2,169	930
5	Installation of L.T.H.G. Fuse sets including connections	968	484
6	L.T. Metering arrangement with CTs including cable connections and cleat arrangement	10,259	900
7	Installation of HT Lightening Arresters	1,116	1,515
8	C.I. Pipe earthing (3 Nos.)	11,217	3,960
	Total Cost of Material	178,752	29,079

Or say	241,667
Total Cost in Rs.	241,667
10% Estt. & General charges on Materials	17,875
GST at 18 % on L&T	5,234
Labour & Transport	29,079
3% Contingencies on Materials	5,363
3% Storage & handling charges	5,363

# REC - CONSTRUCTION STANDARD SPECIFICATION No. F3 & F4/1981 COST DATA FOR ERECTION OF 63 KVA - 11 KV/433 V TRANSFORMER

S. No.	Particulars	Cost of Material (Rs.)	Labour & Transport (Rs.)
1	11 KV/433 V 63 KVA CSP Distribution Transformer (Aluminium)	145,679	8,801
2	Erection of 11 KV AB Switch (200A)	7,344	3,083
3	Erection of structure for mounting of transformer	6,480	863
4	Erection of 11 K.V. H.G. Fuse set	2,169	930
5	Installation of L.T.H.G. Fuse sets including connections	968	484
6	L.T. Metering arrangement with CTs including cable connections and cleat arrangement	10,259	900
7	Installation of HT Lightening Arresters	1,116	1,515
8	C.I. Pipe earthing (3 Nos.)	11,217	3,960
	Total Cost of Material	185,232	20,536

Total Cost in Rs. Or say	239,102 239,102
10% Estt. & General charges on Materials	18,523
GST at 18 % on L&T	3,696
Labour & Transport	20,536
3% Contingencies on Materials	5,557
3% Storage & handling charges	5,557

# REC - CONSTRUCTION STANDARD SPECIFICATION No. F3 & F4/1981 COST DATA FOR ERECTION OF 100 KVA - 11 KV/433 V CSP TRANSFORMER

S. No.	Particulars	Cost of Material (Rs.)	Labour & Transport (Rs.)
1	11 KV/433 V 100 KVA CSP Distribution Transformer (Aluminium)	186,506	8,801
2	Erection of 11 KV AB Switch (200A)	7,344	3,083
3	Construction of RCC Column type DTR Plinth of size 1'X1'X10',topslab 4'x4'x6" & beam size 4'X8'X8"	0	23,144
4	Erection of 11 K.V. H.G. Fuse set	2,169	930
5	Installation of L.T.H.G. Fuse sets including connections	968	484
6	L.T. Metering arrangement with CTs including cable connections and cleat arrangement	10,259	900
7	Installation of HT Lightening Arresters with earth connection	1,116	1,515
8	C.I. Pipe earthing (3 Nos.)	11,217	3,960
	Total Cost of Material	219,579	42,817

Or say	305,235
Total Cost in Rs.	305,235
10% Estt. & General charges on Materials	21,958
GST at 18 % on L&T	7,707
Labour & Transport	42,817
3% Contingencies on Materials	6,587
3% Storage & handling charges	6,587

#### **REC - CONSTRUCTION STANDARD SPECIFICATION No. F3 & F4/1981**

## COST DATA FOR ERECTION OF 25 KVA, 3-Ph, 11 KV/433 V/250 V DISTRIBUTION TRANSFORMER (COPPER)

S. No.	Particulars	Cost of Material (Rs.)	Labour & Transport (Rs.)
1	11 KV/433V/250 V 25 KVA 3-Ph Distribution Transformer (Copper)	65,524	8,801
2	Erection of 11 KV AB Switch (200A)	7,344	3,083
3	Erection of 11 KV HG Fuse set	2,169	930
4	Mounting arrangements for Transformer	6,480	550
5	Installation of L.T.H.G. Fuse sets including connecti	968	484
6	C.I. Pipe earthing (2 Nos.)	7,478	2,640
7	Misc. items (like bolts & nuts, washers etc.)	500	
	Total Cost of Material	90,463	16,488

3% Storage & handling charges	2,699
3% Contingencies on Materials	2,714
Labour & Transport	16,488
GST at 18 % on L&T	2,968
10% Estt. & General charges on Materials	9,046

Total Cost in Rs. 124,378

Or Say 124,378

## COST DATA FOR ERECTION OF 25 KVA, 3-Ph, 11 KV/433 V /250 V CONVENTIONAL TRANSFORMER (Alluminium)

S. No.	Particulars	Cost of Material (Rs.)	Labour & Transport (Rs.)
1	11 KV/433V/250 V 25 KVA 3-Ph Conventional Distribution Transformer (Aluminium)	79,830	8,801
2	Erection of 11 KV AB Switch (200A)	7,344	3,083
3	Erection of 11 KV HG Fuse set	2,169	930
4	Mounting arrangements for Transformer	6,480	550
5	Installation of L.T.H.G. Fuse sets including connecti	968	484
6	C.I. Pipe earthing (2 Nos.)	7,478	2,640
7	Misc. items (like bolts & nuts, washers etc.)	500	
	Total Cost of Material	104,769	16,488

Or Say	140,973
Total Cost in Rs.	140,973
10% Estt. & General charges on Materials	10,477
GST at 18 % on L&T	2,968
Labour & Transport	16,488
3% Contingencies on Materials	3,143
3% Storage & handling charges	3,128

# REC - CONSTRUCTION STANDARD SPECIFICATION No. F-13/1987 COST DATA FOR ERECTION OF 25 KVA SINGLE PHASE 6.3 KV/0-240 V C.S.P. TRANSFORMER ON EXISTING 8 M PSCC SUPPORT

S. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	25 KVA Oil Immersed Single Phase 6.3 KV/0- 240 V CSP CRGO core Transformer (Copper)	1	76,871	Each	76,871
2	Mounting arrangements for Transformer	1	2,259	Set	2,259
3	C.I. Pipe earthing	2	3,739	Each	7,478
4	LT Distribution Box (1-Phase) with XLPE 70 sq mm cable and 100 A fuse unit completely	1	1,000	Each	1,000
5	Misc. items (like bolts & nuts, washers etc.)	L.S.	500	L.S.	500
	Total Cost of Material				88,108

Or Say	105,700
Total Cost in Rs.	105,700
10% Estt. & General charges on Materials	8,811
GST at 18 % on L&T	540
Labour & Transport	3,000
3% Contingencies on Materials	2,643
3% Storage & handling charges on items 1 to 3	2,598

# REC - CONSTRUCTION STANDARD SPECIFICATION No. F-13/1987 COST DATA FOR ERECTION OF 15 KVA SINGLE PHASE 6.3 KV/0-240 V CRGO CORE C.S.P. TRANSFORMER ON EXISTING 8 M PSCC SUPPORT

S. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	15 KVA Oil Immersed Single Phase 6.3 KV/0- 240 V CRGO Core Transformer (Copper)	1	25,869	Each	25,869
2	Mounting arrangements for Transfomer	1	2,259	Set	2,259
3	C.I. Pipe earthing	2	3,739	Each	7,478
4	LT Distribution Box (1-Phase) with XLPE 70 sq mm cable and 100 A fuses complete.	1	1,000	Each	1,000
5	Misc. Items	L.S.	400		400
	Total Cost of Material				37,006

Or Say	46,425
Total Cost in Rs.	46,425
10% Estt. & General charges on Materials	3,701
GST at 18 % on L&T	540
Labour & Transport	3,000
3% Contingencies on Materials	1,110
3% Storage & handling charges on items 1 to 3	1,068

# REC - CONSTRUCTION STANDARD SPECIFICATION No. H6 & H8/1981 COST DATA FOR RELEASE OF POLY PHASE AGRICULTURAL SERVICE ERECTED ON SUPPORT

S. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	Three Phase 10-40A Meters with IRDA Port with PP Box	1	1,674	Each	1,674
2	3 Phase 63 A M.C.B.	1	670	Each	670
3	P.V.C. Cable 6 Sq.mm Single Core	90	9	Each	802
4	Installation of 2 KVAR Capacitor	1	550	Each	550
5	Misc. items such as Bolts, Nuts & Board etc.	L.S.	220	L.S.	220
	Total Cost of Material				3,916

Or say	5,290
Total Cost in Rs.	5,290
10% Estt. & General charges on Materials	392
GST at 18 % on L&T	132
Labour & Transport	733
3% Contingencies on Materials	117

# REC - CONSTRUCTION STANDARD SPECIFICATION No. H-1 TO H3/1981 COST DATA FOR DOMESTIC AND NON-DOMESTIC SERVICE CONNECTION (SINGLE PHASE) WITH ELECTRONIC METER

S. No.	Particulars	Rate		Chargeable to DISCOM			geable to sumers	Amount in Rs.
140.				Qty.	Amount	Qty.	Amount	111 1/2.
1	Single Phase Electronic meter (5 A to 30 A) housed in a PP box	790	Each	1	790			790
2	M.C.B. 16 A	201	Each	1	201			201
3	P.V.C. Cable Single Core 2.5 Sq.mm	5	Mts.			60	300	300
4	G.I. Wire No. 6	48	Kg			1	48	48
5	P.V.C. Pipe 25 mm	30	Mts.			2	60	60
6	P.V.C. Bends 25 mm	6	Each			2	12	12
7	Misc.items (meter board & bolts & nuts etc.)	L.S.	L.S.		50		100	150
	Total Cost of Material				1,041		520	1,561

3% Contingencies on Materials	31	16	47
Labour & Transport	160	340	500
GST at 18 % on L&T	29	61	90
10% Estt. & General charges on Materials	104	52	156
Total Cost in Rs.	1,365	989	2,354
Or Say			2,354

# REC - CONSTRUCTION STANDARD SPECIFICATION No. H1 TO H3/1981 COST DATA FOR DOMESTIC AND NON-DOMESTIC SERVICE CONNECTION (THREE PHASE) (Electronic)

S. No.	Particulars	Rat	Rate		rgeable to DISCOM Amount	Con	geable to sumers Amount	Amount in Rs.
1	3 Phase Electronic Energy Meter (10 A - 40 A) with PP Box	1674	Each	<b>Qty.</b> 1	1,674	Qty.	Amount	1,674
2	3 Phase 63 A M.C.B.	670	Each	1	670			670
3	P.V.C. Cable Single Core 2.5 Sq.mm	5	Mts.			120	600	600
4	G.I. Wire No. 8	48	Kg			1	48	48
5	P.V.C. Pipe 40 mm	78	Mts.			2	155	155
6	P.V.C. Bends 40 mm	18	Each			2	36	36
7	Misc.	L.S.	L.S.				75	75
	Total Cost of Material				2,344		914	3,258
	3% Contingencies on Materials				70		27	98
	Labour & Transport				320		440	760
	GST at 18 % on L&T				58		79	137
	10% Estt. & General charges on	Materia	ls		234		91	326
	Total Cost in Rs.				3,026		1,551	4,577
	Or Say							4,577

**Note:** Item Nos. 3 to 7 are to be borne & arranged by the consumer as per latest APTRANSCO rules.

## REC - CONSTRUCTION STANDARD SPECIFICATION No. H-5/1981 POLY PHASE SERVICE CONNECTION CHARGES FOR ERECTION OF 1 NO. INDUSTRIAL SERVICE (BELOW 20 H.P.) (ELECTRONIC METER)

S. No.	Particulars	Rate			rgeable to		geable to sumers	Amount in Rs.
110.			T	Qty.	Amount	Qty.	Amount	
1	3-Phase (10 - 40 A) Electronic meter housed in a PP box	1674	Each	1	1,674			1,674
2	3 Phase 63 A M.C.B.	670	Each	1	670			670
3	P.V.C. Cable Single Core 10 Sq.mm	12	Mts.			80	960	960
4	G.I. Wire 8 mm	48	Kg			1	48	48
5	P.V.C. Pipe 40 mm	78	Mts.			2	155	155
6	P.V.C. Bends 40 mm	18	Each			2	36	36
7	Misc. items viz. link clips, wooden box, bolts & nuts etc.	L.S.	L.S.		100		200	300
	Total Cost of Material				2,444		1,399	3,843

3% Contingencies on Materials	73	42	115
Labour & Transport	320	440	760
GST at 18 % on L&T	58	79	137
10% Estt. & General charges on Materials	244	140	384
Total Cost in Rs. Or Say	3,139	2,100	5,239 5,239

## REC - CONSTRUCTION STANDARD SPECIFICATION No. H-5/1981 POLY PHASE SERVICE CONNECTION CHARGES FOR ERECTION OF 1 NO. INDUSTRIAL SERVICE (20 HP & ABOVE) (LT TRIVECTOR METER)

S. No.	Particulars	Rate			rgeable to DISCOM		geable to	Amount in Rs.
			1	Qty.	Amount	Qty.	Amount	III K2.
1	LT TVR Meters Cl. 0.5S (Including Box & 4 CTs)	5758	Each	1	5,758			5,758
2	3 Phase 63 A M.C.B.	670	Each	1	670			670
3	P.V.C. Cable Single Core 10 Sq.mm	12	Mts.			80	960	960
4	G.I. Wire 8 mm	48	Kg			1	48	48
5	P.V.C. Pipe 40 mm	78	Mts.			2	155	155
6	P.V.C. Bends 40 mm	18	Each			2	36	36
7	Misc. items viz. link clips, wooden box, bolts & nuts etc.	L.S.	L.S.		100		200	300
	Total Cost of Material				6,528		1,399	7,927
	3% Contingencies on Materials				196		42	238
	Labour & Transport				320		440	760
	GST at 18 % on L&T				58		79	137
	10% Estt. & General charges on	Materia	ls		653		140	793
	Total Cost in Rs.				7,755		2,100	9,855
	Or Say							9,855

## REC - CONSTRUCTION STANDARD SPECIFICATION No. H-5/1981 POLY PHASE SERVICE CONNECTION CHARGES FOR ERECTION OF 1 NO. INDUSTRIAL SERVICE (50 HP & UPTO 75 HP) (HT METERING)

Amount in Rs.

S.	Particulars	Rat	e	N	/laterial	La	abour	
No.				Qty.	Amount	Qty.	Amount	
1	DP Structure with 9.1 mts. PSCC poles	19991	Each	2	39,983	2	16,533	
2	11 KV 400 Amps conventional type AB switch	8,248	Each	2	16,496	2	4,156	
3	11 KV HG Fuse set	2,169	Each	2	4,338	2	1,860	
4	3x35 sq.mm 11 KV XLPE cable	317.67	Mts.	30	9,530	30	10,380	
5	End termination suitable for 35 sq.mm XLPE (Cable outdoor type)	1375	Each	4	5,500	4	5,892	
6	G.I. earthing (3 Nos. GI Pipe)	4184.4	Nos.	1	4,184	1	3,960	
7	11 KV CT PT 10-20/5	61,171	Each	1	61,171	1	1,138	
8	HT Trivector Meter (Clause 0.2 S)	7,950	Each	1	7,950	1	1,000	
9	Special type box for Trivector meter	5500	Each	1	5,500	1	200	
10	Transport of material						1,650	
11	Misc. items viz. link clips, wooden box, bolts & nuts etc.	L.S.	L.S.				550	
	Total Cost of Material				154,652		47,319	-

Or Say	Rs.	230,593.00
Total Cost in Rs.		230,593
10% Estt. & General charges on Materials		15,465
GST at 18 % on L&T		8,517
Labour & Transport		47,319
3% Contingencies on Materials		4,640

### COST DATA FOR STREET LIGHT SERVICE CONNECTION (SINGLE PHASE)

S. No.	Particulars	Qyt.	Rate in Rs.	Per Unit	Amount in Rs.	
1	1 Phase (5-20A) Electronic Meter housed in a PP box	1	790	Each	790	
2	1 Phase 20 A M.C.B.	1	179	Each	179	
3	Light sensitive switch	1	400	Each	400	
4	P.V.C. Cable 4 Sq.mm Single Core	15	10	Mts.	150	
5	P.V.C. Pipe 25 mm	2	30	Mts.	61	
6	P.V.C. Bends 25 mm	2	6	Each	12	
7	Moulded Distribution Box	1	250	Each	250	
8	Wooden, Plugs, clamps, bolts, nuts, link clips etc.	L.S.		L.S.	150	
	Total Cost of Material				1,991	

3% Contingencies on Materials	60
Labour & Transport	600
GST at 18 % on L&T	108
10% Estt. & General charges on Materials	199
Total Cost in Rs.	2,850
Or Say	2,850

### COST ESTIMATE FOR ERECTION OF 1 NO. LT ELECTRONIC TRIVECTOR METERS ON LV SIDE OF DTR

SI. No.	Particulars	Qty.	Unit	Rate per (in Rs.)	Amount (in Rs.)
1	LT 3-Phase class 0.5S Accuracy CT Operated Energy Meter Housed in a box with 3 Nos. CTs	1	Each	5,758.40	5,758.40
2	3.5 Core 95 LT XLPE Cable (for 10 meters) to LT side of DTR with cleat wiring.	LS			4,500.80
	Total				10,259.20

3% Contingencies 307.78

Fixing of CT operated meter on LV side of Distribution transformers with box including cost of lugs, clamps, GI wire and transport from district store to site.

900.00

GST at 18 % on L&T

162

10% Estt. & Genl. Charges

1,025.92

Total Cost in Rs.

12,654.90

Or Say

12,655.00

### COST DATA FOR ERECTION OF 33/11 KV SUBSTATION WITH 2X8MVA POWER TRANSFORMERS AND NF = 6 NO. 11 KV FEEDERS (WITH OUT 11 KV 2 MVAR CAPACITORS BANK)

Rs. in Lakhs

1 (a)   Lands and Rights   LS   LS   LS   LS   0.15				•		Rs. in Lakhs
No			Qtv.		Unit	
Control Room and Consumer service centre				· · · · · · · · · · · · · · · · · · ·		(Rs. in lakhs)
Control Room and Consumer service centre (Including furniture)	1 (a)	Lands and Rights	LS	As per local co	nditions	50.00
Cincluding furniture    Station Auxillaries   Peripheral, Security Fencing, Approach road, retaing wall around switchward with gravel filling, gate and bore well	(b)	Plantation of Trees	LS		LS	0.15
Including turniture	,	Control Room and Consumer service centre	10		10	12.00
Peripheral, Security Fencing, Approach road, retaing wall around switchward with gravel filling, gate and bore well   LS	_	(including furniture)	LS		LS	12.00
around switchward with gravel filling, gate and bore well   LS	3	Station Auxillaries				
around switchward with gravel filling, gate and bore well   LS		Poriphoral Security Foncing Approach road retains well				
C)   Fire fighting Equipment   LS   LS   LS   0.70	a)		LS		LS	16.50
d)   P&T Phone and wireless set   LS   LS   LS   LS   3.30				0.07	Each	
4   Foundations for structures, PTRs & breakers   LS   LS   LS   1.32     6   Control Cables   LS   LS   LS   1.132     7   Structural Steel   13   0.718   MT   9.34     8   Transformers   2   74.042   Each   148.08     8   Transformers   2   74.042   Each   148.08     9   Circiut Breakres (including trivector meters)   1   0.798   Each   0.80     9   Circiut Breakres (including trivector meters)   33 KV   Group control VCB with CTs and panel   1   3.956   Each   3.96     10   Control Circiut Panels   1   3.956   Each   3.96     10   Control Circiut Panels   1   0.330   Each   6.27     10   Control Circiut Panels   1   0.330   Each   0.33     11   Instrumet Transformers   33KV PT (single unit)   3   0.217   Each   0.65     10   Lightning Arrestors   33SKV PT (single unit)   3   0.217   Each   0.65     10   Lightning Arrestors   33SKV PT (Station Type 10 KA   6   0.015   Each   0.27     10   Control Circiut Panels   1   0.198   Each   0.20     12   Lightning Arrestors   33SKV PT (Station Type 10 KA   6   0.015   Each   0.27     13   Isolating Switches   3   3.3KV PT (Station Type 10 KA   6   0.015   Each   0.09     13   Instrument Transformer   1   0.073   Each   0.09     14   No 400 A AB Switch (Double Breaker)   12   0.082   Each   0.07     14   Tuth V 400 A AB Switch (Double Breaker)   12   0.082   Each   0.07     15   Tuth V 400 AB Switch (South Breaker)   12   0.082   Each   0.07     15   Tuth V 400 AB Switch (South Breaker)   1   0.073   Each   0.07     15   Tuth V 400 AB Switch (South Breaker)   1   0.073   Each   0.07     15   Tuth V 400 AB Switch (South Breaker)   1   0.073   Each   0.07     16   Earthing of Power Transformer VCBs, AB   Switch (South South Fattery Set including Battery Charger   1   3.10   Each						
5 Bus bars, Jumpers, Connectors claps etc.   LS   LS   LS   LS   LS   LS   LS   L	,				_	
Control Cables   Structural Steel   13						
7   Structural Steel   13   0.718   MT   9.34     8   Transformers   2   74.042   Each   148.08     b) 11kv / 433 v 25 kva 3-ph Stn. Transformer (CSP copper)   1   0.798   Each   0.80     9   Circiut Breakres (including trivector meters)   3   33 KV Group control VCB with CTs and panel   1   3.956   Each   3.96     b) (NF=6)   20 KA 11 kv feeder VCB including Control panel and CTs (NF=6)   20 KA 11 kv LV VCB including Control panel and CTs   3.060   Each   18.36     c) 20 KA 11 kv LV VCB including Control panel and CTs   2   3.134   Each   6.27     d) Control Circiut Panels   1   0.330   Each   0.33     a) AC Supply Panel   1   0.330   Each   0.33     d) Alaram Panel   1   0.330   Each   0.33     11 Instrumnet Transformers   3   30.217   Each   0.65     b) 11kv P.T (3 Phase)   1   0.198   Each   0.20     12 Lightning Arrestors   3   30.217   Each   0.65     b) 11kV Line Type (NF=6)   18   0.015   Each   0.27     c) 11kV Station Type 10 KA   6   0.015   Each   0.29     13 Isolating Switches   3   0.372   Each   0.70     13 Isolating Switch (Double Breaker)   3   0.235   Each   0.70     11kV 400A AB Switch (Double Breaker)   12   0.082   Each   0.70     11kV 400A AB Switch (Double Breaker)   12   0.082   Each   0.07     11kV HG fuse Switch   1   0.073   Each   0.07     13 Isolating of Power Transformer VCBs,AB   Switches,Strucutres with 75x8mm GI Flat						
8 Transformers a) 33/11kv 8 MVA Power Transformer b) 11kv / 433 v 25 kva 3-ph Stn. Transformer (CSP copper) c) 1 0.798 Each 0.80  9 Circiut Breakres (including trivector meters) a) 33 KV Group control VCB with CTs and panel b) (NF=6) c) 20 KA 11 kv feeder VCB including Control panel and CTs (NF=6) c) 20 KA 11 kv LV VCB including Control panel and CTs d) Control Circiut Panels a) AC Supply Panel d) 1 0.330 Each 0.33 b) Alaram Panel d) 1 0.330 Each 0.33 linstrumnet Transformers a) 33KV PT (single unit) d) 3 0.217 Each 0.65 b) 11kv P.T (3 Phase) d) 11kV P.T (3 Phase) d) 11kV Line Type (NF=6) d) 11kV Line Type (NF=6) d) 11kV Station Type 10 KA d) 11kV Station Type 10 KA d) 13 Isolating Switches a) 33KV 800A AB Switch (Double Breaker) d) 11kV 400A AB Switch (Double Breaker) d) 11kV 800A AB Switch (Do					_	-
a) 33/11kv 8 MVA Power Transformer			13	0.718	MT	9.34
b) 11kv / 433 v 25 kva 3-ph Stn. Transformer (CSP copper) 1 0.798 Each 0.80  9 Circiut Breakres (including trivector meters) a) 33 KV Group control VCB with CTs and panel 1 3.956 Each 3.96 b) 20 KA 11 kv feeder VCB including Control panel and CTs (NF=6) c) 20 KA 11 kv LV VCB including Control panel and CTs 2 3.134 Each 6.27 10 Control Circiut Panels a) AC Supply Panel 1 0.330 Each 0.33 b) Alaram Panel 1 0.330 Each 0.33 lnstrumnet Transformers a) 33KV PT (single unit) 3 0.217 Each 0.65 b) 11kv P.T (3 Phase) 1 0.198 Each 0.20 12 Lightning Arrestors a) 33KV 10KA 6 0.032 Each 0.19 b) 11kV Line Type (NF=6) 18 0.015 Each 0.27 c) 11kV Station Type 10 KA 6 0.015 Each 0.09 13 Isolating Switches a) 33KV 800A AB Switch (Double Breaker) 3 0.235 Each 0.70 c) 11kV 400A AB Switch (Double Breaker) 12 0.082 Each 0.99 d) 11kV 200A AB Switch (Double Breaker) 12 0.082 Each 0.99 d) 11kV HG fuse Switch 1 0.073 Each 0.07 f) 33KV Horn Gap Fuse Set (1XNT) 2 0.000 Each 0.007 15 Earthing of Power Transformer VCBs,AB Switches,Strucutres with 75x8mm GI Flat						
9 Circiut Breakres (including trivector meters) a) 33 KV Group control VCB with CTs and panel b) 20 KA 11 kv feeder VCB including Control panel and CTs (NF=6) c) 20 KA 11 kv LV VCB including Control panel and CTs 10 Control Circiut Panels a) AC Supply Panel b) AC Supply Panel c) Alaram Panel c) 1 0.330 Each c) 11 0.330 Each c) 0.33 c) Bach c) 0.33	a)	33/11kv 8 MVA Power Transformer	2	74.042	Each	148.08
a) 33 KV Group control VCB with CTs and panel b) 20 KA 11 kv feeder VCB including Control panel and CTs (NF=6) c) 20 KA 11 kv LV VCB including Control panel and CTs 10 Control Circiut Panels a) AC Supply Panel 11 0.330 Each 0.33 b) Alaram Panel 11 0.330 Each 0.33 11 Instrumnet Transformers a) 33KV PT (single unit) b) 11kv P.T (3 Phase) 12 Lightning Arrestors a) 33KV 10KA b) 11kV Station Type (NF=6) c) 11kV Station Type 10 KA 13 Isolating Switches a) 33KV 800A AB Switch (Double Breaker) b) 11kV 400A AB Switch (Double Breaker) c) 11kV 400A AB Switch (Double Breaker) d) 11kV 400A AB Switch (Double Breaker) e) 11kV HG fuse Switch f) 220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB Earthing of Power Transformer VCBs,AB Switchtes,Strucutres with 75x8mm Gl Flat	b)	11kv / 433 v <b>25 kva</b> 3-ph Stn. Transformer (CSP copper)	1	0.798	Each	0.80
b)   20 KA 11 kv feeder VCB including Control panel and CTS (NF=6)   20 KA 11 kv LV VCB including Control panel and CTS   2   3.134   Each   6.27   10   Control Circiut Panels   1   0.330   Each   0.33   Laram Panel   1   0.198   Each   0.20   Lightning Arrestors   12   Lightning Arrestors   13 3KV 10KA   6   0.032   Each   0.20   Lightning Arrestors   11 kV Line Type (NF=6)   18   0.015   Each   0.27   Lightning Switches   13 3KV 800A AB Switch (Double Breaker)   3   0.372   Each   0.09   Lightning Switches   13   0.235   Each   0.70   Lightning Switches   14   0.082   Each   0.70   Lightning Switches   15   0.082   Each   0.70   Lightning Switches   15   0.082   Each   0.70   Lightning Arrestors   15   0.073   Each   0.07   Lightning Arrestors   15   0.073   Each   0.07   Lightning Arrestors   15   0.075   Each	9	Circiut Breakres (including trivector meters)				
D   (NF=6)	a)	33 KV Group control VCB with CTs and panel	1	3.956	Each	3.96
D   (NF=6)		20 KA 11 ky feeder VCB including Control panel and CTs	_			
Co   20 KA 11 kv LV VCB including Control panel and CTS   2   3.134   Each   6.27	b)	, i	6	3.060	Each	18.36
10   Control Circiut Panels   a   AC Supply Panel   1   0.330   Each   0.33     b   Alaram Panel   1   0.330   Each   0.33     11   Instrumnet Transformers   3   30   217   Each   0.65     b   11kv P.T (3 Phase)   1   0.198   Each   0.20     12   Lightning Arrestors   3   30   217   Each   0.20     13   Sakv 10kA   6   0.032   Each   0.19     b   11kV Line Type (NF=6)   18   0.015   Each   0.27     c   11kV Station Type 10 KA   6   0.015   Each   0.09     13   Isolating Switches   3   0.372   Each   0.09     13   Isolating Switches   3   0.372   Each   0.70     14   200A AB Switch (Double Breaker)   3   0.235   Each   0.70     c   11kV 400A AB Switch (Double Breaker)   12   0.082   Each   0.99     d   11kV 200A AB Switch   1   0.073   Each   0.07     e   11kV HG fuse Switch   3   0.022   Each   0.07     15   33kV Horn Gap Fuse Set (1XNT)   2   0.000   Each   0.00     16   Earthing of Power Transformer VCBs,AB   Switches,Strucutres with 75x8mm GI Flat   LS   1.98	c)	· · · · ·	2	3.134	Each	6.27
b) Alaram Panel 1						
b) Alaram Panel 1	a)	AC Supply Panel	1	0.330	Each	0.33
a) 33KV PT (single unit) b) 11kv P.T (3 Phase) 1			1	0.330	Each	0.33
b) 11kv P.T (3 Phase) 12 Lightning Arrestors 33KV 10KA 6 0.032 Each 0.19 11kV Line Type (NF=6) 11kV Station Type 10 KA 1 Isolating Switches 33KV 800A AB Switch (Double Breaker) 33KV 800A AB Switch (Double Breaker) 3 11kV 400A AB Switch (Double Breaker) 3 0.235 Each 0.70 11kV 400A AB Switch (Double Breaker) 11kV 200A AB Switch 1 0.073 Each 0.09 11kV 400A AB Switch 1 0.073 Each 0.07 11kV HG fuse Switch 3 0.022 Each 0.07 11kV HG fuse Switch 1 0.073	11	Instrumnet Transformers				
b) 11kv P.T (3 Phase) 12 Lightning Arrestors 33KV 10KA 6 0.032 Each 0.19 11kV Line Type (NF=6) 11kV Station Type 10 KA 1 Isolating Switches 33KV 800A AB Switch (Double Breaker) 33KV 800A AB Switch (Double Breaker) 3 11kV 400A AB Switch (Double Breaker) 3 0.235 Each 0.70 11kV 400A AB Switch (Double Breaker) 11kV 200A AB Switch 1 0.073 Each 0.09 11kV 400A AB Switch 1 0.073 Each 0.07 11kV HG fuse Switch 3 0.022 Each 0.07 11kV HG fuse Switch 1 0.073	a)	33KV PT (single unit)	3	0.217	Each	0.65
12   Lightning Arrestors   33KV 10KA   6   0.032   Each   0.19			1	0.198	Each	0.20
a)   33KV 10KA   6   0.032   Each   0.19     b)   11KV Line Type (NF=6)   18   0.015   Each   0.27     c)   11KV Station Type 10 KA   6   0.015   Each   0.09     13   Isolating Switches   3   0.372   Each   0.19     b)   11KV 800A AB Switch (Double Breaker)   3   0.235   Each   0.70     c)   11KV 400A AB Switch (Double Breaker)   12   0.082   Each   0.99     d)   11KV 200A AB Switch (Double Breaker)   12   0.073   Each   0.07     e)   11KV HG fuse Switch   3   0.022   Each   0.07     f)   33KV Horn Gap Fuse Set (1XNT)   2   0.000   Each   0.00     14   Data Acquisition equipment (SIM, modem, cabling etc)   220 Volts 80 AH SMF Battery Set including Battery Charger   1   3.10   Each   3.10     16   Earthing of Power Transformer VCBs,AB   Swicthes,Strucutres with 75x8mm GI Flat   LS   1.98						
11KV Station Type 10 KA			6	0.032	Each	0.19
c)       11KV Station Type 10 KA       6       0.015       Each       0.09         13       Isolating Switches       3       0.372       Each       1.12         b)       11KV 800A AB Switch (Double Breaker)       3       0.235       Each       0.70         c)       11KV 400A AB Switch (Double Breaker)       12       0.082       Each       0.99         d)       11KV 200A AB Switch       1       0.073       Each       0.07         e)       11KV HG fuse Switch       3       0.022       Each       0.07         f)       33KV Horn Gap Fuse Set (1XNT)       2       0.000       Each       0.00         14       Data Acquisition equipment (SIM, modem, cabling etc)       LS       0.45         220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB       1       3.10       Each       3.10         16       Earthing of Power Transformer VCBs,AB Switches,Strucutres with 75x8mm GI Flat       LS       1.98	b)	11KV Line Type (NF=6)	18	0.015	Each	0.27
a) 33KV 800A AB Switch (Double Breaker)       3       0.372       Each       1.12         b) 11KV 800A AB Switch (Double Breaker)       3       0.235       Each       0.70         c) 11KV 400A AB Switch (Double Breaker)       12       0.082       Each       0.99         d) 11KV 200A AB Switch       1       0.073       Each       0.07         e) 11KV HG fuse Switch       3       0.022       Each       0.07         f) 33KV Horn Gap Fuse Set (1XNT)       2       0.000       Each       0.00         14 Data Acquisition equipment (SIM, modem, cabling etc)       220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB       1       3.10       Each       3.10         16 Earthing of Power Transformer VCBs,AB Switches,Strucutres with 75x8mm GI Flat       LS       1.98			6	0.015	Each	0.09
b) 11KV 800A AB Switch (Double Breaker) 3 0.235 Each 0.70 c) 11KV 400A AB Switch (Double Breaker) 12 0.082 Each 0.99 d) 11KV 200A AB Switch 1 0.073 Each 0.07 e) 11KV HG fuse Switch 3 0.022 Each 0.07 f) 33KV Horn Gap Fuse Set (1XNT) 2 0.000 Each 0.00 LS 0.45 220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB Earthing of Power Transformer VCBs,AB Switches,Strucutres with 75x8mm GI Flat 1 1.98	13	Isolating Switches				
b) 11KV 800A AB Switch (Double Breaker) 3 0.235 Each 0.70 c) 11KV 400A AB Switch (Double Breaker) 12 0.082 Each 0.99 d) 11KV 200A AB Switch 1 0.073 Each 0.07 e) 11KV HG fuse Switch 3 0.022 Each 0.07 f) 33KV Horn Gap Fuse Set (1XNT) 2 0.000 Each 0.00 LS 0.45 220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB Earthing of Power Transformer VCBs,AB Switches,Strucutres with 75x8mm GI Flat 1 1.98			3	0.372	Each	1.12
d) 11KV 200A AB Switch				0.235	Each	0.70
d)   11KV 200A AB Switch   1   0.073   Each   0.07     11KV HG fuse Switch   3   0.022   Each   0.07     13KV Horn Gap Fuse Set (1XNT)   2   0.000   Each   0.00     14 Data Acquisition equipment (SIM, modem, cabling etc)   LS   0.45     15   220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB   Earthing of Power Transformer VCBs,AB   Switches,Strucutres with 75x8mm GI Flat   1   3.10   Each   3.10     16   Switches,Strucutres with 75x8mm GI Flat   1   1.98     17   18   1.98   1.98   1.98     18   18   18   1.98   1.98     19   18   18   1.98   1.98     10   18   18   1.98   1.98     10   18   18   1.98   1.98     10   18   18   18   18   18     10   18   18   18     10   18   18     11   18   18     12   18   18     13   18     14   18   18     15   18     16   18   18     17   18     18   18     18   18     18   18	c)	11KV 400A AB Switch (Double Breaker)	12	0.082	Each	0.99
11KV HG fuse Switch   3   0.022   Each   0.07			1		Each	
Data Acquisition equipment (SIM, modem, cabling etc)  220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB  Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with 75x8mm GI Flat  LS  0.45  1 3.10  Each 3.10  LS  1.98	e)	11KV HG fuse Switch	3	0.022	Each	0.07
Data Acquisition equipment (SIM, modem, cabling etc)  220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB  Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with 75x8mm GI Flat  LS  0.45  1 3.10  Each 3.10  LS  1.98						
220 Volts 80 AH SMF Battery Set including Battery Charger and DC DB Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with 75x8mm GI Flat  220 Volts 80 AH SMF Battery Set including Battery Charger 1 3.10 Each 3.10 LS 1.98	14	Data Acquisition equipment (SIM, modem, cabling etc)				
and DC DB  Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with 75x8mm GI Flat  LS 1.98	4.5	220 Volts 80 AH SMF Battery Set including Battery Charger		2 40		
Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with 75x8mm GI Flat  LS 1.98	15	and DC DB	1	3.10	⊨acn	3.10
Swicthes, Strucutres with 75x8mm GI Flat						4.55
	16				LS	1.98
Sub   Otali           205.14		Sub Total				283.14
3% Contingencies on items 7 to 15 5.86			-	-		•

3% Contingencies on items 7 to 15	5.86
1% T&P Charges on items No. 7 to 15	1.95
10% Erection and transport and commissioning charges on	19.54
GST at 18% on L&T	3.52
10% Establishment and General Charges	28.31
Grand Total	342.32

### COST DATA FOR ERECTION OF 33/11 KV SUBSTATION WITH 2X8MVA POWER TRANSFORMERS AND NF = 6 NO. 11 KV FEEDERS (WITH 11 KV 2 MVAR CAPACITORS BANK)

Rs. in Lakhs

29.57

358.13

SI.	Dowtiouloro	041	Rate	l lnit	Amount
No	Particulars Particulars	Qty.	(Rs. in lakhs)	Unit	(Rs. in lakhs)
1 (a)	Lands and Rights	LS	As per local co	nditions	50.00
(b)	Plantation of Trees	LS		LS	0.15
2	Control Room and Consumer service centre	LS		LS	12.00
_	(including furniture)			LO	12.00
3	Station Auxillaries				
a)	Peripheral, Security Fencing, Approach road, retaing wall around switchward with gravel filling, gate and bore well	LS		LS	16.50
b)	Yard lighting	8	0.07	Each	0.58
	Fire fighting Equipment	LS		LS	0.70
d)	P&T Phone and wireless set	LS		LS	0.05
4	Foundations for structures, PTRs & breakers	LS		LS	3.30
5	Bus bars, Jumpers, Connectors claps etc.	LS		LS	1.32
6		LS		LS	1.19
7	Structural Steel	20	0.718	MT	14.37
8	Transformers				
a)	33/11kv 8 MVA Power Transformer	2	74.042	Each	148.08
,	11kv / 433 v 25 kva 3-ph Stn. Transformer	1	0.798	Each	0.80
9	landa a caracteristica de la companya della companya de la companya de la companya della company				
_	33 KV Group control VCB with CTs and panel	1	3.956	Each	3.96
· ·	20 KA 11 kv feeder VCB including Control panel and CTs				
b)	(NF=6)	6	3.060	Each	18.36
c)	20 KA 11 kv LV VCB including Control panel and CTs	2	3.134	Each	6.27
10	Control Circiut Panels				
a)	AC Supply Panel	1	0.330	Each	0.33
b)	Alaram Panel	1	0.330	Each	0.33
11	Instrumnet Transformers				
a)	33KV PT (single unit)	3	0.217	Each	0.65
b)	11kv P.T (3 Phase)	1	0.198	Each	0.20
12	Lightning Arrestors				
	33KV 10KA	6	0.032	Each	0.19
b)	11KV Line Type (NF=6)	18	0.015	Each	0.27
c)	11KV Station Type 10 KA	6	0.015	Each	0.09
13	Isolating Switches (Double Breaker)				
a)	33KV 800A AB Switch (Double Breaker)	3	0.372	Each	1.12
b)	11KV 800A AB Switch (Double Breaker)	3	0.235	Each	0.70
c)	11KV 400A AB Switch (Double Breaker)	12	0.082	Each	0.99
d)	11KV 200A AB Switch	1	0.073	Each	0.07
e)	11KV HG fuse Switch	3	0.022	Each	0.07
f)	33KV Horn Gap Fuse Set (1XNT)	2	0.000	Each	0.00
14	2MVAR 11KV Capacitor Bank along with Associated	1	7.990	Each	7.99
	Equipment (Type A)				
15	220 Volts 80 AH Battery Set including Battery Charger and DC DB	1	3.100	Each	3.10
16	Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with 75x8mm GI Flat			LS	1.98
	Sub Total				295.71
	3% Contingencies on items 7 to 15				6.24
	1% T&P Charges on items No. 7 to 15				2.08
	10% Erection and transport and commissioning charges on				20.79
	items 7 to 15 GST at 18% on L&T				3.74
	GOT AL 10/0 OIT LOCI				5.74

**Grand Total** 

10% Establishment and General Charges

### COST DATA FOR ERECTION OF 33/11KV INDOOR SUBSTATION WITH 2 Nos. 8MVA POWER TRANSFORMERS & 6 Nos. 11KV FEEDERS

SI. No.	PARTICULARS	QTY	RATE	UNIT	AMOUNT Rs in Lakhs
1	Lands and rights	Ls	As per	r local	50.00
b)	Plantation of Trees	Ls	0.15	LS	0.15
2	Civil Works	LS	0.15	LO	0.10
i	Construction of Control room	LS	22.00	LS	22.00
l ii	Compound wall, Gate,levelling of site and Borewell	LS	4.95	LS	4.95
iii	special foundations		1.00		1.00
	Laying of Cable Trench	LS	3.03	LS	3.03
v	Electrification and sanitation arrangements	LS	0.83	LS	0.83
vi	Construction of Transformer plinth	LS	0.83	LS	0.83
3	Station Auxillaries				0.00
a)	Yard lighting	6	0.07	Е	0.43
b)	Spreading of Metal	Ls	0.11	LS	0.11
c)	Telephone (P &T) and wireless set	Ls	1.38	LS	1.38
′	Fire fighting Equipment, Miscellenous items like Rubber Mats,				
d)	Earth rods, Helmets, Gloves, Furniture, T&P etc	Ls	1.10	LS	1.10
e)	Water supply arrangements	Ls	0.55	LS	0.55
4	Foundations for breakers etc.	Ls	0.66	LS	0.66
5	Bus bar arrangements	Ls	2.75	LS	2.75
6	Control cables	Ls	1.10	LS	1.10
7	Power and Distribution Transformers				
a)	33/11 KV, 8 MVA Power Transformers	2	74.042	Е	148.08
	25KVA 11/04KV Station Transformer	1	0.798	Е	0.80
8	Indoor switch gear & Control panels				
- \	33 KV, 25 KVA, 1250 A, 8 Panels SF-6, GIS Switch gear				
a)	consisting of the following				
i	1250 A Transformers control cubicals 2 Nos.				
ii	1250 - A Incoming feeder cubicals - 3 Nos.				
iii	1250 - A Bus coupler - 1 No.				
b)	11 KV, 20 KVA, 1250 A ,14 panels SF6 GIS switch gear	1	180.00	Е	180.00
( )	consisting the following equipments	'	100.00	_	100.00
İ	1250 A Transformers control cubicals 2 Nos.				
ii	1250 - A feeder cubicals - 6 Nos.				
iii	1250 - A Bus coupler - 1 No.				
iv	Bus transformers panel - 1 No.				
٧	Adopter for station transformer - 1 No.			_	
	Alaram and Annunciation Panel	1	0.31	E	0.31
	AC Panel	1	0.33	E	0.33
	220 Volts, 200 AH, Battery with trickle charger	1	3.10	E	3.10
	Data Acquisition equipment (SIM, modem, cabling etc)			LS	0.45
	Earthing Arrangements	0	0.700	N ATT	0.50
	MS Flat 75x8 mm for providing earthing matting complete	2	0.732	MT	0.58
	MS Flat 50x6 mm for earthing the equipment	2 LS	0.755	MT	0.58
c)	Earthing electrodes & GI pipes		0.90	LS	0.90
14	RS Joist 175x85/150x150(Girder poles) for base of switch gear	1.5	0.7552	MT	1.13 <b>426.12</b>
	Total				
	3% Contingencies on Items 7 To 14				
	10% Transport, Erection and Commissioning charges on items 7 To 14				

Grand Total	518.50
10% Establishment and General Charges	42.61
GST at 18% on L&T	6.05
10% Transport, Erection and Commissioning charges on items 7 To 14	33.63
3% Contingencies on Items 7 To 14	10.09

## COST DATA FOR ERECTION OF 33/11 KV SUBSTATION WITH 9.1 Mtrs PSCC POLES, 2 X 5 MVA POWER TRANSFORMERS AND 5 NO. 11 KV FEEDERS (WITH 11 KV 2 MVAR CAPACITORS BANK)

Rs. in Lakhs

			Ī	Ī	RS. IN LAKNS
SI.	Particulars	Qty.	Rate	Unit	Amount
No	,		(Rs. in lakhs)		(Rs. in lakhs)
	Lands and Rights	LS	As per local con-	ditions	11.00
(b)	Plantation of Trees	LS		LS	0.15
2	Control Room and Consumer service centre	LS		LS	12.00
	(including furniture)			-0	12.00
3	Station Auxillaries				
a)	Peripheral, Security Fencing, Approach road, retaing wall around	LS		LS	11.00
,	switchward with gravel filling, gate and bore well			-0	11.00
	Yard lighting	8	0.07	Each	0.58
	Fire fighting Equipment	LS		LS	0.70
	P&T Phone and wireless set	LS		LS	0.05
	Foundations for structures, PTRs & breakers	LS		LS	3.30
	Bus bars, Jumpers, Connectors claps etc.	LS		LS	1.32
6	Control Cables	LS		LS	1.19
7	Structural Steel	4.5	0.718	MT	3.23
	9.1 meters PSCC poles	30	0.04	Each	1.10
9	Transformers				
- /	33/11kv 5 MVA Power Transformer	2	51.69	Each	103.39
	3-Phase 25 KVA (CSP) (AI)	1	0.798	Each	0.80
	Circiut Breakres (including trivector meters)				
	20 KA 11 kv feeder VCB including Control panel and CTs (NF=5)	5	3.060	Each	15.30
b)	20 KA 11 kv LV VCB including Control panel and CTs	2	3.134	Each	6.27
	Control Circiut Panels				
	AC Supply Panel	1	0.303	Each	0.30
b)	Alaram Panel	1	0.303	Each	0.30
	Instrumnet Transformers				
	11kv P.T (3 Phase)	1	0.198	Each	0.20
13	Lightning Arrestors				
,	33KV 10KA	6	0.032	Each	0.19
	11KV Line Type (NF=5)	15	0.015	Each	0.23
	11KV Station Type 10 KA	6	0.015	Each	0.09
	Isolating Switches				
	33KV 800A AB Switch (Double Break)	3	0.372	Each	
	11KV 800A AB Switch (NT X 1+1) (Double Break)	3	0.235	Each	0.70
	11KV 400A AB Switch (NF X 2+2) (Double Break)	12	0.082	Each	0.99
	33KV Horn Gap Fuse Set (1XNT)	2	0.000	Each	0.00
	Data Acquisition equipment (SIM, modem, cabling etc)			LS	0.40
16	24 Volts 40 AH Battery Set including Battery Charger	7	0.243	Each	1.70
17	2MVAR 11KV Capacitor Bank along with Associated Equipment	1	7.990	Each	7.99
18	Earthing of Power Transformer VCBs,AB Swicthes,Strucutres			LS	1.00
18	with 75x8mm GI Flat			LO	1.98
	Sub Total				187.57

10% Establishment and General Charges	18.76
GST at 18% on L&T	2.597
Erection and transport and commissioning charges on items 7 to 17 at 10%	14.43
1% T&P Charges on items No. 7 to 17	1.44
3% Contingencies on items 7 to 17	4.33

Note NF = No. of 11 KV Feeders, The number of outgoing feeders at substation limited to the demand in MVA i.e. if substation demand is 5 MVA, the number of feeders should not exceed five.

In GHMC area include 33 KV group control VCB

## COST DATA FOR ERECTION OF 33/11 KV SUBSTATION WITH 9.1 Mtrs PSCC POLES, 2 X 5 MVA POWER TRANSFORMERS AND 5 NO. 11 KV FEEDERS (WITH OUT 11 KV 2 MVAR CAPACITORS BANK)

Rs. in Lakhs

SI.	Particulars	Qty.	Rate	Unit	Amount
No			(Rs. in lakhs)		(Rs. in lakhs)
1 (a)	Lands and Rights	LS	As per local cond	ditions	11.00
(b)	Plantation of Trees	LS		LS	0.15
2	Control Room and Consumer service centre	LS		LS	12.00
_	(including furniture)			LO	12.00
3	Station Auxillaries				
a)	Peripheral, Security Fencing, Approach road, retaing wall	LS		LS	11.00
<b>'</b>	around switchward with gravel filling, gate and bore well				
	Yard lighting	8	0.07	Each	0.58
c)	Fire fighting Equipment	LS		LS	0.70
d)	P&T Phone and wireless set	LS		LS	0.00
4	Foundations for structures, PTRs & breakers	LS		LS	3.30
5	Bus bars, Jumpers, Connectors claps etc.	LS		LS	1.32
6	Control Cables	LS		LS	1.19
7	Structural Steel	6	0.718	MT	4.31
8	9.1 meters PSCC poles	38	0.037	Each	1.39
_	Transformers				
a)	33/11kv 5 MVA Power Transformer	2	51.69	Each	103.39
b)	3-Phase 25 KVA (CSP) (AI)	1	0.798	Each	0.80
10	Circiut Breakres (including trivector meters)				
a)	20 KA 11 kv feeder VCB including Control panel and CTs	5	3.060	Each	15.30
b)	20 KA 11 kv LV VCB including Control panel and CTs	2	3.110	Each	6.22
11	Control Circiut Panels				
a)	AC Supply Panel	1	0.303	Each	0.30
b)	Alaram Panel	1	0.303	Each	0.30
12	Instrumnet Transformers				
a)	11kv P.T (3 Phase)	1	0.198	Each	0.20
	Lightning Arrestors				
,	33KV 10KA	6	0.032	Each	0.19
	11KV Line Type (NF=5)	15	0.015	Each	0.23
c)	11KV Station Type 10 KA	6	0.015	Each	0.09
14	Isolating Switches				
	33KV 800A AB Switch (Double Breaker)	3	0.372	Each	1.12
	11KV 800A AB Switch (NT X 1+1) (Double Breaker)	3	0.235	Each	0.70
	11KV 400A AB Switch (NF X 2+2) (Double Breaker)	12	0.082	Each	0.99
d)	33KV Horn Gap Fuse Set (1XNT)	2	0.000	Each	0.00
15	Data Acquisition equipment (SIM, modem, cabling etc)			LS	0.40
16	24 Volts 40 AH Battery Set including Battery Charger	7	0.243	Each	1.70
17	Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with 75x8mm GI Flat			LS	1.80
	Sub Total				180.67

Total	220.48
10% Establishment and General Charges	18.07
GST at 18% on L&T	2.477
items 7 to 16 at 10%	13.70
Erection and transport and commissioning charges on	13.76
1% T&P Charges on items No. 7 to 16	1.38
3% Contingencies on items 7 to 16	4.13

**Note**: NF = No. of 11 KV Feeders, The number of outgoing feeders at substation limited to the demand in MVA i.e. if substation demand is 5 MVA, the number of feeders should not exceed five.

### COST DATA FOR ERECTION OF 33/11 KV SUBSTATION WITH PSCC POLES, 1 X 5 MVA POWER TRANSFORMERS and 3 NO. 11 KV FEEDERS WITH 11 KV 2 MVAR CAPACITORS BANK

Rs. in Lakhs

		r !			RS. IN LAKNS
SI. No	Particulars	Qty.	Rate (Rs. in lakhs)	Unit	Amount (Rs. in lakhs)
1 (a)	Lands and Rights	LS	11.00		11.00
(b)	Plantation of Trees	LS		LS	0.15
2	Control Room and Consumer service centre	LS		LS	12.00
_	(including furniture)	LS		LO	12.00
3	Station Auxillaries				
a)	Peripheral, Security Fencing, Approach road, retaing wall around	LS		LS	11.00
<b>'</b>	switchward with gravel filling, gate and bore well				
	Yard lighting	8	0.07	Each	0.58
	Fire fighting Equipment	LS		LS	0.70
	P&T Phone and wireless set	LS		LS	0.05
4	Foundations for structures, PTRs & breakers	LS		LS	3.30
	Bus bars, Jumpers, Connectors claps etc.	LS		LS	1.32
_	Control Cables	LS		LS	1.19
	Structural Steel	5.5	0.718	MT	3.95
	9.1 meters PSCC poles	23	0.037	Each	0.84
	8 meters PSCC poles	8	0.016	Each	0.13
-	Transformers				
	33/11kv 5 MVA Power Transformer	1	51.69	Each	51.69
	3-Phase 25 KVA (CSP) (AI)	1	0.798	Each	0.80
	Circiut Breakres (including trivector meters)				
	20 KA 11 kv feeder VCB including Control panel and CTs (NF=3)	3	3.060	Each	9.18
,	20 KA 11 kv LV VCB including Control panel and CTs	1	3.110	Each	3.11
	Control Circiut Panels				
,	AC Supply Panel	1	0.303	Each	0.30
,	Alaram Panel	1	0.303	Each	0.30
	Instrumnet Transformers				
,	11kv P.T (3 Phase)	1	0.198	Each	0.20
	Lightning Arrestors				
,	33KV 10KA	6	0.032	Each	0.19
	11KV Line Type (NF=3)	9	0.015	Each	0.14
	11KV Station Type 10 KA	3	0.015	Each	0.05
	Isolating Switches				
	33KV 800A AB Switch	3	0.372	Each	1.12
	11KV 800A AB Switch (NT X 1+1)	2	0.235	Each	0.47
	11KV 400A AB Switch (NF X 2+2)	8	0.082	Each	0.66
,	33KV Horn Gap Fuse Set (1XNT)	1	0.000	Each	0.00
	Data Acquisition equipment (SIM, modem, cabling etc)			LS	0.30
17	24 Volts 40 AH Battery Set including Battery Charger	4	0.243	Each	0.97
18	2MVAR 11KV Capacitor Bank along with Associated Equipment	1	7.990	Each	7.99
19	Earthing of Power Transformer VCBs,AB Swicthes,Strucutres with			LS	1.80
	75x8mm GI Flat Sub Total				125.47
	3% Contingencies on items 7 to 17				2.47

3% Contingencies on items 7 to 17	2.47
1% T&P Charges on items No. 7 to 17	0.82
10% Erection and transport and commissioning charges on items 7 to 17	8.24
GST at 18% on L&T	1.483
10% Establishment and General Charges	12.55
Total	151.04

**Note**: NF = No. of 11 KV Feeders, The number of outgoing feeders at substation limited to the demand in MVA i.e. if substation demand is 5 MVA, the number of feeders should not exceed five.

## Cost data for erection of 11 KV Bay Extension in existing 33/11 KV sub-station (with RS Joist)

S. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	150X150 mm H type beam of 8.5 mts length (2 Nos. RS Joist)	0.598	71,838.40	MT	42988.00
2	100x50 mm Channel	0.166	74,340.00	MT	12333.00
3	MS flat 75x8 mm	0.05	73,160.00	MT	3658.00
4	AB switch 400 Amps conventional type	1	8,248.20	Each	8248.00
5	200 sqmm ACSR Conductor (Panther- conductor)	0.02	244,301.06	KM	4886.00
6	11 KV Polymer String insulator (C&T)	18	195	Each	3518.00
7	Earthing arrangement (20 mts length with 75x8 MS flat (20x4.7=94)	94	73.16	KG	6877.00
8	Pad clamps, bolts & nuts & Miscellaneous items	LS			1650.00
	Sub-Total				84158.00

	or say	117636.00
Grand Total		117635.71
10% Establishment & General charges		8415.800
GST at 18% on L&T		3437.874
Labour & Transport		19099.30
3% Contingencies		2524.74

## Cost data for erection of 11 KV Bay Extension in existing 33/11 KV sub-station (with 9.1 mts PSCC poles)

S. No.	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	9.1 mts. PSCC poles	2	3,658	Each	7316.00
2	100x50 mm Channel	0.166	74,340.00	MT	12333.00
3	MS flat 75x8 mm	0.05	73,160.00	MT	3658.00
4	AB switch 400 Amps conventional type	1	8,248.20	Each	8248.00
5	200 sqmm ACSR Conductor (Panther conductor)	0.02	244,301.06	KM	4886.00
6	11 KV Polymer String insulator (C&T)	18	195	Each	3518.00
7	Earthing arrangement (20 mts length with 75x8 MS flat (20x4.7=94)	94	73.16	KG	6877.00
8	Pad clamps, bolts & nuts & Miscellaneous items	LS			1650.00
	Sub-Total				48486.00

Grand Total	77326.35
10% Establishment & General charges	4848.600
GST at 18% on L&T	3437.874
Labour & Transport	19099.30
3% Contingencies	1454.58

or say 77326.00

### Cost Data for 33 KV Bay Extension in 33/11 KV substation

SI.No	Description of Material	Qty	Unit	Rate	Amount in Rs.
1	150 x 150 RSJ pole (8m)	0.6	MT	71,838.40	43103.04
2	100 x 50 mm MS channel	0.27	MT	74,340.00	20072
3	75 x 8mm flat for clamps & earthing	0.2	MT	73,160.00	14632
4	200 sqmm Panther conductor	0.02	KM	244,301.06	4886.0213
5	Strain Insulator set with metal parts (each set consists 3 Nos 11 KV strain insulators)	6	Set	586	3518
6	Erection of 33 KV AB switch (800 Amps, Conventional)	1	Each	37,170.00	37170
7	Miscelleneous items like fabrication of channels & pad clamps etc.		LS		2750
	Sub-Total				126130
	3% Contingencies				3783.91
	3% S&H charges				3783.91
	Labour & Transport				19945.20
	GST at 18 % on L&T				3590.14
	10% Estt & General charges on material				12613.04

Total

Or Say Rs

169846.62

169800.00

### Cost-Data for Extention of 33KV Bay at 132/33KV Sub-station

SI.No.	Description	Qty	Rate	Per	Amount in Rs.
1	Galvanised steel such as M.S.angles, flats, channels for TC & TD towers. (GHMC SSR Towers sheet)	5.00	76174	MT	380871
2	Spacer clamps for 33KV bus	9	508	Each	4572
3	Spacer clamp with T off zebra for one feeder	3	153	Each	459
4	33 KV Polymer String Insulator (B&S)	8	450	Each	3600
5	Tension hardware for twin zebra	6	2,512	Each	15072
6	Zebra condutor	0.150	299369	KM	44905
7	33KV AB Switch 800 A	1	37170	Each	37170
8	Twin Zebra connector	12	600	Each	7200
9	T Clamps	12	500	Each	6000
10	MS.Flat 100x16	0.63	46904	MT	29550
11	MS.Flat 50X8	0.62	51817	MT	32127
12	GI Flat 100X16	0.151	63235	MT	9548
13	GI Flat 50X8	0.155	63478	MT	9839
14	Civil works for erection of towers in sub-station yard and other miscellaneous items.			LS	100000
	Sub-Total				680913

Gross Total	916161
10% Estt. & Gen. Chargtes	68091
GST at 18 % on L&T	20181.78
Labour & Transport	112121
3% Contingencies on Material	17427
3% S&H charges on Material	17427

Or Say in Rs. 916161

#### Cost Data for erection of 11 KV breaker in sub-station

SI. No	Description of work	Qty	Unit	Rate	Amount in Rs.
1	11 KV VCB along with all Accessories Including CTs	1	Each	306000	306000.00
2	4x2.5 sqmm Control cable	0.05	KM	117251	5863
3	Earthing arrangements	LS			1650
4	Miscellenous items like conductor and clamps etc	LS			1650
	Sub-Total				315163

	Or Say Rs	395201
	Total	395201
10% Estt & General charges		31516
GST at 18 % on L&T		4517.12
Labour & Transport		25095
3% S&H charges		9455
3% Contingencies		9455

## Cost-Data for erection of 33 KV VCB and Twin feeder Control Pannel at 132/33KV Sub-stations

S.No.	Description of work	Qty	Rate	Per	Amount in Rs.
1	33 KV VCB with relay& CTs (400-200-100/1-1-1A)	1	395,604.44	Each	395604
2	LT PVC Copper Control Cable 10 C x2.5 Sq.mm	0.75	259,570.87	KM	194678
3	LT PVC Copper Control Cable 4 C x2.5 Sq.mm	0.75	117,250.91	KM	87938
4	33KV LAS line type	3	3,191.90	Each	9576
5	33 KV Twin feeder control panel	1	385,643.32	No	385643.32
6	Miscellenous items			LS	1100
	Sub-Total				1074540

3% S&H charges	32236
3% Contingencies on material	32236
Labour & Transport	81218
GST 18 % on L&T	14619.20
10% Estt. & General Charges	107454

Gross Total 1342303

Or Say Rs. 1342303

#### Cost data for erection of 2 MVAR Capacitor Bank

S. No	Particulars	Qty.	Rate in Rs.	Per Unit	Amount in Rs.
1	2 MVAR 11KV Capacitor Bank along with associated Equipment (Capactors, Structure and VCB) (Type A)	1	799,000.00	Each	799000
2	24 volts 40AH Battery Set including Battery Charger	1	24,318.72	Each	24319
3	M.S.Flat 50x6mm	0.36	75,520.00	MT	27187
4	Panther Conductor	0.05	244,301.06	KM	12215
5	4 Core 2.5 Sqmm PVC Copper Control Cable	0.05	117,250.91	KM	5863
6	10 Core 2.5 Sqmm PVC Copper Control Cable	0.1	259,570.87	KM	25957
7	2 Core 2.5 Sqmm PVC Copper Control Cable	0.06	66,744.87	KM	4005
8	11KV Post type insulators	3	243.00	Each	729
9	Cost of CI pipe of 100 mm dia, 8 mm thick and 2.75 Mts long	2	3486	Each	6972
10	11KV H.G. Fuse Set with Insulators	1	2,169.01	Each	2169
11	11KV LA's Station type	3	1,527.51	Each	4583
12	M.S. Channel 100x50mm	0.24	74,340.00	MT	17842
13	Miscellaneous items	LS			550.00
	Sub-Total				931391.00

3% Contingencies	27941.73
Labour ,Transport & Commsioning charges	69323.58
GST at 18 % on L&T	12478.245
10% Establishment & General charges	93139.1

**Grand Total 1134273.66** 

or say 1134274.00

## Cost Data for Enhancement of capacity of existing Power Transformer from 5 MVA to 8 MVA.

SI.No.	Particulars	Qty	Rate in Rs.	Unit	Amount in Rs.
1	33/11 KV 8 MVA Power Transformer	1	7404190.72	Each	7404191
· ·	Erection of 33 KV VCB with directional relay	1	395,604.44	Each	395604
3	Miscellneous Items			LS	50000
		Sub-Total			7849795

3 % Storage & Handling charges	235494
3% Contingencies on material	235494
Labour & Transport	120000
GST at 18% on L&T	21600.00
10% Estt & General charges on material	784980
Add: Dismantling charges	50000

**Grand Total** 9297363

Or say 9297363

#### Less Credit

Less Credit has to be valued as per the respective PTR book value in SAP, if data is not available in SAP, the following value may be considered.

1	33/11KV 5 MVA Power Transformer	1	5169476.25	Each	5169476
	Depreciation 40% (Variable as per life served)		2067790.00		2067790
				Net	3101686
	Original erection charges (SWR 21275 MP)				35280
	Original dismantling charges				17640
	10% Estt. & General charges				310169
			Total		3464775
			Or Say	Rs.	3464775
	Net Amount = Grand total - Less credit		9297363	3464775	5832588

### Cost data for laying of 3 core 300 Sq.mm 11 KV UG Cable

SI. No	Description of the material	Qty	Rate	Unit	Amount in Rs.
1	Laying 11 KV 3 core 300Sq.mm UG Cable at depth of 1.20mtrs along CC road	1	1 1634568.86		1634568.86
2	Erection of 3 way RMU (SF6) outdoor type	1	1 583982.00		583,982.00
3	Straight through joints for 3 core 11KV 300Sq.mm UG Cable	1	1 3176		3176.00
4	End termination suitable for 3 core 300 Sq.mm UG cable	4	4 2021		8084.00
5	Earthing of Cable with GI pipe of 2mt length	3	733.00	Nos	2199.00
	Sub-Total				2232009.86

	Grand Total	3169297.61
10 % Estt & General charges		223200.99
GST at 18 % on L&T		93968.028
Labour and Transport		522044.60
3 % contingencies		49037.07
3 % storage & handling charges		49037.07

Or Say

Rs

3169298

### Cost data for laying of 3 core 400Sq.mm 33KV UG Cable

SI. No	Description of the material	Qty	Rate	Unit	Amount in Rs.
1	Laying 33 KV 3 core 400Sq.mm UG Cable at depth of 1.20mtrs along CC road	1	3399332.12	KM	3399332.12
2	Straight through joints and end terminators suitable for 3 core 33KV 400Sq.mm UG Cable and Hume pipes and GI pipe (15% of cost cable)	1	4860	Each	4860.00
3	End termination suitable for 400 Sq.mm (outdoor type)	2	2357	Nos	4714.00
4	Earthing of Cable with GI pipe of 2mt length	2	698.00	Nos	1396.00
	Sub-Total				3410302.12

	Or Say	Rs	4674970
	Grand To	otal	4674969.65
10 % Estt & General charges			341030.21
GST at 18 % on L&T			109781.298
Labour and Transport			609896.10
3 % Contingencies			101979.96
3 % Storage & handling charges			101979.96

### Erection of Non Galvanised M+3 Tower as per ASCI Standard without excavation (for span length 100m for angle deviation 20degrees to 60degrees/Cut point/Deadend)

S. No.	Particulars	Qty.	Per Unit	Rate	Amount in Rs.
1	Supply of Non Galvanised M+3 type tower as per Specification.	1.468	MT	55257.60	81118.16
2	Supply of Suitable Hot dip Galvanised, Zinc coated Nuts and bolts with suitable plain and spring washers.	158	KG	102.4998	16194.97
3	Fabrication of tower Parts as per Specification	1.468	MT	6479.55	9511.98
4**	Excavation of pit including dewatering, planking, showring and shuttering( where ever necessary) and leveling a) in all types of soils such as BC, red earth, hard gravel etc., b) in hard rock sites (where blasting is prohibited) with size 1.2x1.2x3.3 mtr i.e.4.752 cum	4.752	CUM		
5	Setting of stubs in position for laying of foundation of towers with 1:2:4 cc mix using 40 mm HBG metal including cost of all concreting materials and cement, form boxes and curing for 14 days	4.752	CUM	7310.112	34737.65
6	Erection of tower parts completely as per specifications including erection of insulators with all accessories, jumpering,transport of meterial and bolts and nuts etc.,	1.468	MT	7657.65	11241.43
7	Tack welding of total tower nuts and bolts	1	Job	1767.15	1767.15
8	Pipe earthing of towers with 40mm dia GI pipe, including cost of pipe, bentonite powder and running of GI flat etc.,	2	Each	1743.00	3486.00
9	Transport of Material to site including loading and unloading	1.626	MT	2356.20	3831.18

S. No.	Particulars	Qty.	Per Unit	Rate	Amount in Rs.
10	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				
а	Material for First coat of 1st Grade Aluminium Paint, paint, brushes etc.	1.468	MT	2219.32	3257.96
b	Labour charges for painting including scratching and cleaning of tower	1.468	MT	864.73	1269.42
С	Material for Second coat of 1st Grade Aluminium Paint, brushes, etc,.	1.468	MT	1314.983	1930.40
d	Labour charges for painting including scratching and cleaning of tower	1.468	MT	490.09	719.45
				Total:	169065.75

<sup>(\*\*)</sup> Note:-(1) Earth work excavation of Hard Roack removal (where blasting is prohibited) rate to be calculated as per code SWR10856. The quantity of earth work excavation with Hard Rock removal may vary based on the site condition.

This quantity is to be certified by he field Engineer and the same has to be deducted from the quantity of excavation of pit with hard gravel at the time of billing.

- (2) The material has to be certified before dispatch of materials to the site by field Engineer not below the rank of Divisional Engineer.
- (\*) Note: -(3) the steel used for the fabrication of towers should be of Tata steel, sail steel, vizag steel or zindal steel to be certified by the field Engineer not below the rank of Divisional Engineer.

#### **Tower details**

1	Weight of M type tower	1.29 MT
2	Weight of 1 No. extension of 3 Mts	0.335 MT
3	Weight of M+3 tower	1.626 MT
4	Weight of M+6 tower	1.962 MT
5	Weight of M+9	2.294 MT
6	Weight of SIX arms	0.091 MT

#### **stubs** (110X110X8) **110X110X10**= 4.56 mts

100X100X8=1.998 mts

80X80X8 =1.898 mtrs

65X65X6 = 2.274 mts

50X50X6=2.761 mtrs

Total height 13.5 mts

Depth of tower below ground level: 3.2 mts Height of tower above ground level: 10.3 mts.

## Erection of Non-Galvanised L+3 Tower as per ASCI Standard without excavation (for span length 100mts for angle deviation between 2degrees to 20degrees)

S. No.	Particulars	Qty.	Per Unit	Rate	Amount
1	Supply of Non-Galvanized L+3 type tower as per Specification.	1.05	MT	55257.60	58020.48
2	Supply of Suitable Hot dip Galvanised, Zinc coated Nuts and bolts with suitable plain and spring washers.	168	KG	102.50	17219.97
3	Fabrication of tower Parts as per Specification	1.05	MT	6479.55	6803.53
4	Excavation of pit including dewatering, planking, showring and shuttering( where ever necessary) and leveling a) in all types of soils such as BC, red earth, hard gravel etc., b) in hard rock sites (where blasting is prohibited) with size 1.0x1.0x3.0 mtr i.e.3.0cum	3	CUM		
5	Setting of stubs in position for laying of foundation of towers with 1:2:4 cc mix using 40 mm HBG metal including cost of all concreting materials and cement, form boxes and curing for 14 days i.e 3.15 cum	3.15	CUM	7025.01	22128.78
6	Erection of tower parts completely as per specifications including erection of insulators with all accessories, jumpering,transport of meterial and bolts and nuts etc.,	1.05	MT	7657.65	8040.53
7	Tack welding of total tower nuts and bolts	1	Job	1767.15	1767.15
8	Pipe earthing of towers with 40mm dia GI pipe, including cost of pipe, bentonite powder and running of GI flat etc.,	2	Each	1743.00	3486.00
9	Transport of Material to site including loading and unloading	1.22	MT	2356.20	2869.85
10	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				

S. No.	Particulars	Qty.	Per Unit	Rate	Amount
а	Material for First coat of 1st Grade Aluminium Paint, paint, brushes etc.	1.05	MT	2219.32	2330.29
b	Labour charges for painting including scratching and cleaning of tower	1.05	MT	864.73	907.97
С	Material for Second coat of 1st Grade Aluminium Paint, brushes, etc,.	1.05	MT	1314.98	1380.73
d	Labour charges for painting including scratching and cleaning of tower	1.05	MT	490.09	514.59
				Total:	125469.87

<sup>(\*\*)</sup> Note:-(1) Earth work excavation of Hard Roack removal (where blasting is prohibited) rate to be calculated as per code SWR10856. The quantity of earth work excavation with Hard Rock removal may vary based on the site condition.

This quantity is to be certified by he field Engineer and the same has to be deducted from the quantity of excavation of pit with hard gravel at the time of billing.

- (2) The material has to be certified before dispatch of materials to the site by field Engineer not below the rank of Divisional Engineer.
- (\*) Note: -(3) the steel used for the fabrication of towers should be of Tata steel, sail steel, vizag steel or zindal steel to be certified by the field Engineer not below the rank of Divisional Engineer.

#### **Tower details**

1	Weight of L type tower including nuts&bolts	0.9565 MT
2	Weight of 1 No. extension of 3 Mts	0.26325 MT
3	Weight of L+3 tower	1.219
4	Weight of L+6 tower	1.483
5	Weight of L+9	1.746
6	Weight of each arm	0.084 MT

**stubs** 90X90X8 = 4.256 mts

80X80X8=1.998 mts

65X65X6 =2.898 mtrs

50X50X5 = 1.274 mts

45X45X5=2.726 mtrs

Total height 13.15 mts

Depth of tower below ground level: 3.0 mts

Height of tower above ground level: 10.15mts.

### Erection of Non-Galvanised K+3 Tower as per ASCI Standard without excavation ( for span length 100mts for angle deviation not exceeding 2degrees)

S. No.	Particulars	Qty	Per Unit	Rate	Amount
1	Supply of Non Galvanised K+3 type tower as per Specification.	0.75	MT	55257.60	41443.20
2	Supply of Suitable Hot dip Galvanised, Zinc coated Nuts and bolts with suitable plain and spring washers.(MP SSR)	118.27	KG	102.50	12122.65
3	Fabrication of tower Parts as per Specification	0.75	MT	6479.55	4859.66
4**	Excavation of pit including dewatering, planking, showring and shuttering( where ever necessary) and leveling a) in all types of soils such as BC, red earth, hard gravel etc., b) in hard rock sites (where blasting is prohibited) with size 1.0x1.0x2.5 mtr i.e.2.5 cum	2.5	СПМ		
5	Setting of stubs in position for laying of foundation of towers with 1:2:4 cc mix using 40 mm HBG metal including cost of all concreting materials and cement, form boxes and curing for 14 days i.e 2.65 cum	2.65	CUM	7025.01	18616.28
6	Erection of tower parts completely as per specification including erection of insulators with all accessories, jumpering and bolts and nuts etc.,	0.75	MT	7657.65	5743.24
7	Tack welding of total tower nuts and bolts	1	Job	1767.15	1767.15
8	Pipe earthing of towers with 40mm dia GI pipe, including cost of pipe, bentonite powder and running of GI flat etc., (MP SSR)	2	Each	1743.00	3486.00
9	Transport of Material to site including loading and unloading	0.87	MT	2356.20	2045.18

S. No.	Particulars	Qty	Per Unit	Rate	Amount	
10	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.					
а	Material for First coat of 1st Grade Aluminium Paint, paint, brushes etc.	0.75	MT	2219.32	1664.49	
b	Labour charges for painting including scratching and cleaning of tower	0.75	MT	864.73	648.55	
С	Material for Second coat of 1st Grade Aluminium Paint, brushes, etc,.	0.75	MT	1314.98	986.24	
d	Labour charges for painting including scratching and cleaning of tower	0.75	MT	490.09	367.57	
	Total:					

GST will be extra as per Govt. orders

This quantity is to be certified by he field Engineer and the same has to be deducted from the quantity of excavation of pit with hard gravel at the time of billing.

#### **Tower details**

45X45X5 = 3.883 mts 45X45X5=4.817 mtrs Total height 14.6 mts

	Towor dotailo	
1	Weight of K type tower including nuts&bolts	0.705 MT
2	Weight of 1 No. extension of 3 Mts	0.163 MT
3	Weight of K+3 tower	0.867
4	Weight of K+6 tower	1.03
5	Weight of K+9	1.193
6	Weight of each arm	0.103 MT
stubs	75X75X6 = 3.76 mts	
	65X65X6=1.054 mts	
	50X50X5 =1.103 mtrs	

Depth of tower below ground level: 2.5 mts Height of tower above ground level: 12.1 mts.

<sup>(\*\*)</sup> Note:-(1) Earth work excavation of Hard Roack removal (where blasting is prohibited) rate to be calculated as per code SWR10856. The quantity of earth work excavation with Hard Rock removal may vary based on the site condition.

<sup>(2)</sup> The material has to be certified before dispatch of materials to the site by field Engineer not below the rank of Divisional Engineer.

<sup>(\*)</sup> Note: -(3) the steel used for the fabrication of towers should be of Tata steel, sail steel, vizag steel or zindal steel to be certified by the field Engineer not below the rank of Divisional Engineer.

DATA-VIII

Extension of 3mtrs for Non-Galvanized K+3 Tower as per ASCI Standard

S. No	Description	Qty	Per Unit	Rate	Amount
	Material				
1	Supply of Non-Galvanised K+3 type tower as per Specification.	0.14	MT	55257.60	7627.44
2	Supply of Suitable Hot dip Galvanised, Zinc coated Nuts and bolts with suitable plain and spring washers.	24.96	KG	102.50	2558.85
3	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				
а	Material for First coat of 1st Grade Aluminium Paint, paint, brushes etc.	0.14	MT	2219.32	306.34
b	Material for Second coat of 1st Grade Aluminium Paint, brushes, etc,.	0.14	MT	1314.98	181.51
				Total:	10674.15
	Labour				
1	Fabrication of tower Parts as per Specification	0.140	MT	6479.55	907.14
2	Erection of tower parts completely as per specification including erection of insulators with all accessories, jumpering and bolts and nuts etc.,	0.140	MT	7657.65	1072.07
3	Transport of Material to site including loading and unloading	0.16	MT	2356.20	384.06

S. No	Description	Qty	Per Unit	Rate	Amount
4	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				
a	Labour charges for painting including scratching and cleaning of tower Labour charges for painting including scratching and	0.140	МТ	864.73	121.06
b	cleaning of tower	0.140	MT	490.09 <b>Total:</b>	68.61 <b>2552.94</b>

#### **Tower details**

1	Weight of K type tower including nuts&bolts	0.705 MT
2	Weight of 1 No. extension of 3 Mts	0.163 MT
3	Weight of K+3 tower	0.867
4	Weight of K+6 tower	1.03
5	Weight of K+9	1.193
6	Weight of each arm	0.103 MT

**stubs** 75X75X6 = 3.76 mts

65X65X6=1.054 mts

50X50X5 = 1.103 mtrs

45X45X5 = 3.883 mts

45X45X5=4.817 mtrs

Total height 14.6 mts

Depth of tower below ground level: 2.4 mts

Height of tower above ground level: 12.2 mts.

DATA-IX

Extension of 3mtrs for Non-Galvanized L+3 Tower as per ASCI Standard

S. No	Description	Qty.	Per Unit	Rate	Amount
	Material				
1	Supply of Non-Galvanized L+3 type tower as per Specification	0.24	MT	55257.60	13261.82
2	Supply of Suitable Hot dip Galvanised, Zinc coated Nuts and bolts with suitable plain and spring washers. (MP SSR)		KG	102.50	2440.21
3	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				
а	Material for First coat of 1st Grade Aluminium Paint, paint, brushes etc.	0.24	MT	2219.32	532.64
b	Material for Second coat of 1st Grade Aluminium Paint, brushes, etc,.	0.24	MT	1314.98	315.60
				Total:	16550.27
	Labour				
1	Fabrication of tower Parts as per Specification	0.24	MT	6479.55	1555.09
2	Erection of tower parts completely as per specifications including erection of insulators with all accessories, jumpering,transport of meterial and bolts and nuts etc.,	0.24	MT	7657.65	1837.84
3	Transport of Material to site including loading and unloading	0.26	MT	2356.20	612.61

S. No	Description	Qty.	Per Unit	Rate	Amount
4	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				
а	Labour charges for painting including scratching and cleaning of tower	0.24	MT	864.73	207.54
b	Labour charges for painting including scratching and cleaning of tower	0.24	MT	490.09	117.62
				Total:	4330.70

#### **Tower details**

1	Weight of L type tower including nuts&bolts	0.9565 MT
2	Weight of 1 No. extension of 3 Mts	0.2633 MT
3	Weight of L+3 tower	1.219
4	Weight of L+6 tower	1.483
5	Weight of L+9	1.746
6	Weight of each arm	0.084 MT

**stubs** 90X90X8 = 4.256 mts

80X80X8=1.998 mts

65X65X6 = 2.898 mtrs

50X50X5 = 1.274 mts

45X45X5=2.726 mtrs

Total height 13.15 mts

Depth of tower below ground level: 3.0 mts

Height of tower above ground level: 10.15mts.

DATA-X

Extension of 3mtrs for Non-Galvanized M+3 Tower as per ASCI Standard

S. No	Description	Qty.	Per Unit	Rate	Amount
	Material				
1	Supply of Non-Galvanised M+3 type tower as per Specification.	0.30	MT	55257.60	16577.28
2	Supply of Suitable Hot dip Galvanised, Zinc coated Nuts and bolts with suitable plain and spring washers.	30.23	KG	102.50	3,098
3	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				
а	Material for First coat of 1st Grade Aluminium Paint, paint, brushes etc.	0.30	MT	2219.32	666
b	Material for Second coat of 1st Grade Aluminium Paint, brushes, etc,.		MT	1314.98	394
				Total:	20735.83
	Labour				
1	Fabrication of tower Parts as per Specification	0.30	MT	6479.55	1943.87
2	Erection of tower parts completely as per specifications including erection of insulators with all accessories, jumpering,transport of meterial and bolts and nuts etc.,	0.30	MT	7657.65	2297.30
3	Transport of Material to site including loading and unloading	0.33	MT	2356.20	777.55

S. No	Description	Qty.	Per Unit	Rate	Amount
4	Painting of sub-station structures with two coats of Aluminium paint using Aluminium paint 1st grade containing 3.6 kg of Aluminium paste for 18 litres of thinner 1st coat is to be applied before erection of tower and 2nd coat after stringing and half round welding including cost of paint, cost of brushes, labour charges etc., complete.				
a	Labour charges for painting including scratching and cleaning of tower	0.30	MT	864.73	259.42
b	Labour charges for painting including scratching and cleaning of tower	0.30	MT	490.09	147.03
				Total:	5425.15

#### **Tower details**

1	Weight of M type tower	1.29	MT
2	Weight of 1 No. extension of 3 Mts	0.335	MT
3	Weight of M+3 tower	1.626	MT
4	Weight of M+6 tower	1.962	MT
5	Weight of M+9	2.294 M	ſΤ
6	Weight of SIX arms	0.091 M	ſΤ

**stubs** (110X110X8) **110X110X10**= 4.56 mts

100X100X8=1.998 mts

80X80X8 =1.898 mtrs

65X65X6 = 2.274 mts

50X50X6=2.761 mtrs

Total height 13.5 mts

Depth of tower below ground level: 3.2 mts

Height of tower above ground level: 10.3 mts.

# Cost Data for Erection of 5MVA Additional Power Transformer with 33 KV Bay Extension in 33/11 KV substation

SI. No	Description of Material	Qty	Unit	Rate	Amount in Rs.
1	150 x 150 RSJ pole (8m)	0.6	MT	71,838.40	43103.04
2	100 x 50 mm MS channel	0.27	MT	74,340.00	20072
3	75 x 8mm flat for clamps & earthing	0.4	MT	73,160.00	29264
4	200 sqmm Panther conductor	0.02	KM	244,301.06	4886.02
5	Strain Insulator set with metal parts (each set consists 3 Nos 11 KV strain insulators)	6	Set	586	3518
5	Erection of 33 KV AB swithch	1	Each	37,170.00	37170
6	5 MVA Power Transformer	1	Each	5169476	5169476.25
7	Foundation of Power Transformer	1	LS	50000	50000
8	Miscelleneous items like fabrication of channels & pad clamps etc.		LS		5000
	Sub-Total				5362488.67
	3% Contingencies				160874.66
	3% S&H charges				160874.66

	Or Say Rs	6272700.00
	Total	6272697.61
10% Estt & General charges on material		536248.87
GST at 18 % on L&T		7964.352
Labour & Transport		44246.40
3% S&H charges		160874.66
3% Contingencies		160874.66

### COST ESTIMATE FOR ERECTION OF 11KV, 70 SQ MM COVERED CONDUCTOR

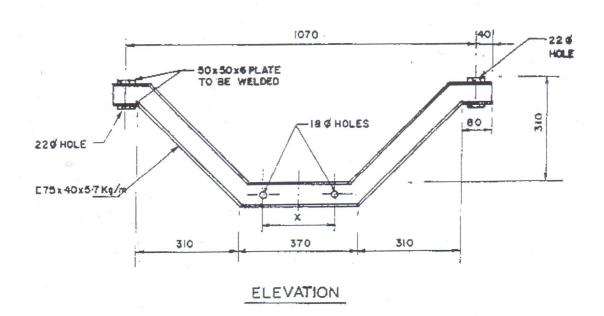
SI. No	Description of Material	Qty	Unit	Rate in Rs.	Amount in Rs.
1	11KV X 70 Sqmm Covered Conductor	1	CKM	1,357,731	1,357,731
2	IPC	50	Nos.	1,176	58,811
3	Ties		Nos.	477	47,716
4	11KV Mid Span Jointing Kit		Sets	5,044	5,044
5	11KV Termination Kit	5	Sets	2,565	12,823
5	11KV tension insulator Hardware	50	Nos.	378	18,910
	Material value (in Rs.)				1,501,033

	Total	1,973,895
10% Estt & General charges on material		150,103
GST at 18 % on L&T		35,496
Labour & Transport		197,200
3% S&H charges		45,031
3% Contingencies		45,031

# REC- CONSTRUCTION STANDARD NOS. OTHER THAN THE ITEMS INCLUDED IN THE 33 KV 11 KV & LT LINES ERECTION AND CENTRALISED MATERIAL

S. No	Particulars	REC Construction Standard No./ Specification No.	Remarks/ Notes
1	1.53 Mts. Cross arm (Channel)	M-1/1981	33 KV line
2	Top clamp with cleat	M-4/1984	33 KV line
3	Back clamp	K-1/1972	33 KV line & 11 KV line
4	Base concreting	K-2/1972 (R-1987)	33 KV line & 11 KV line
5	Stay sets complete with concreting	G-1/1972	33 KV line & 11 KV line
6	Coil earthing	J-1/1972	33 KV line & 11 KV line
7	Pipe earthing	J-2/1972	33 KV line & 11 KV line
8	Concreting of poles	K-1/1972	All lines
9	8 M PSCC poles	15/1979	11 KV line
10	1.07 M Cross arm (Channel)	A-6/1972	11 KV line
11	Top clamp with cleat	A-7/1972	11 KV line
12	Bracing set with double cross arm	A-12/1972	H.T. line
13	Guy grip dead end	G-1/1972 & SP.No.25/1983	H.T. line
14	C.I. Knob	31/1983	L.T. lines
15	L.T. conductor dead end	G-2/1984	L.T. lines
16	Guy grip dead end	G-2/1984	L.T. lines
17	L.T. Spares	29/1983 (R-1987)	L.T. lines
18	Spool for shackle insulator tieing	D-6/1984	L.T. lines
19	D.P. Structure for distribution substation	F-1/1981 (R-1993)	L.T. lines
20	HT and LT conductor dead end fittings	Sp. No. 25/1983	All lines
21	Side tie for pin insulator tieing	Sp. No. 25/1983	All lines
22	Fibre Reinforced Plastic Cross Arms	40/1987	

REC
CONSTRUCTION STANDARD
A-6

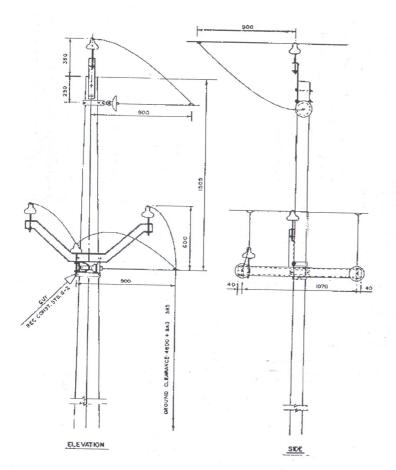




X :- -TO SUIT THE POLE NOTE:-AS AN ALTERNATIVE, M.S.ANGLE CROSS-ARM (A-13) MAY BE USED IF CHANNEL SECTION AS PER THIS STANDARD IS NOT AVAILABLE

११ के वीं लाईन								
∨-वेची भुवा								
	IIKV	LINES						
	V-CRO	DSS ARM						
	CALE :- N.T.S	SEPT 1972						





BILL OF	MATERIAL	
P.C-C SUPPORT	8 M LONG	1140
CHANNEL I FOR Y-CROSS ARM	REFER-REC CONST. STD. A-6	I No.
CHANNELIFOR HORIZONTAL CROSS ARM )	75x40-1150(APPROX.)	INa-
II KV STRAIN INSULATORS WITH HARDWARE		3 No.
ILKY PON INSULATORS WITH PINS		4 Nos
POLE TOP BRACKET	REFER REC. CONST. STD.A-7	INa.
GUY SET	REFER REC CONST. STD. G-2	INo
BASE PLATE	PRIFER REC CONST. STIL K-I	1Na
PIPE/ROD EARTHING	REFER REC CONST, STD. J-2	INo
BACK CLAMP (FOR Y-CROSS ARM )	REFER NEC CONST. \$TD, K-2	1 Nip.
EARTHING MATERIAL, MUTS. BOLTS. CLAMPS ETC.		. AS REQUIRED

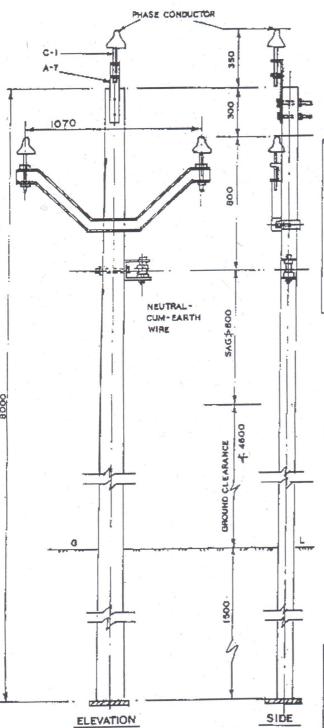
ALL DIMENSIONS ARE IN non, ११ के वीं लाईन निकास व्यवस्था इन सम्में से निकास

TAPPING ARRANGEMENT SINGLE POLE TAPPING

SCALE: N.T.S FEB.-1070

R E C
CONSTRUCTION STANDARD

A-16



#### BILL OF MATERIAL

P.C.C SUPPORT 8 M	1
POLE TOP BRACKET	
V-CROSS ARM	1
II KY PIN INSLATOR WITH PINS	3
SHACKLE INSULATOR	1
U-CLAMP WITH BOLT	1
EARTHING MATERIAL	. 1
BOLTS NUTS CLAMPS ETC.	AS REQD.
BOLTS 16 #	4
BASE PLATE	1

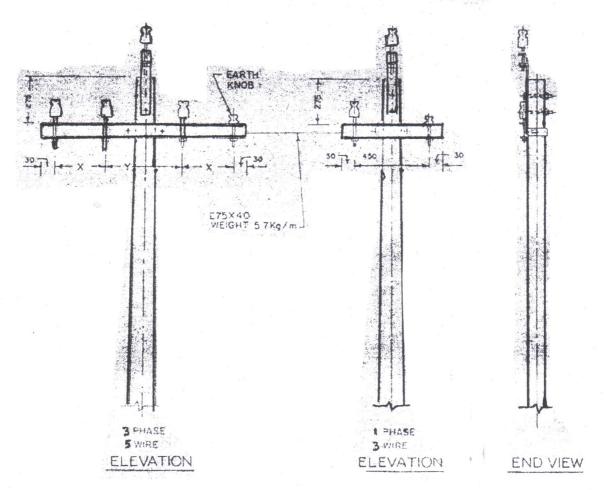
#### NOTES -

- IF THROUGH BOLT ARRANGEMENT FOR FIXING THE SHACKLE INSULATOR TO THE POLE IS NOT POSSIBLE; SUITABLE POLE CLAMP MAY BE USED.
- 2. THE EARTH CUM-NEUTRAL WIRE SHALL BE RUN ON LT SHACKLE INSULATORS

११ के.बै. २ फेज़ लाईन व कंन्डक्टर फारमेशन औरक्लोयेरंग्र-३फेज़ / रिम्भत फेज़ कम्पीज़िट सिस्टम फेज में न्यूट्रल ॥ KV LINES

CONDUCTOR FORMATION AND CLEARANCES
OF LIKY 3-PHASE LINE IN
3-PHASE/SINGLE PHASE COMPOSITE SYSTEM
(PHASE - TO - NEUTRAL )
SCALE: N.T.S JULY, 1987

REC CONSTRUCTION STANDARD B-3



SAG5	HORIZONTAL SPACING		
	×	Y	1
UP TO 750	300	450	Management
750 TO 1200	450	450	and other the december of the first

ALL DIMENSIONS ARE IN mm

४१५/२४० वी. लाईन कन्डक्टर रचना व अंतराल धगम्मर रचना ४१५/२४०७ LINES CONDUCTOR FORMATION AND CLEARANCES

HORIZONTAL FORMATION

SCALE :- N.T.S SEPT. - 197

CLAMPS, NUTS, BOLTS, BARBED WARE ETC. AS AEQD. SSX35XS - BRACING FOR SERVICE SUPPORTURE H.G. FUSE FOR SUPPORTUNG DISTRIBUTION BOX 1 H.G. FUSE & L.A. 242 75 x 40 - 2800 (APPROX.) 2+1 CONSTRUCTION STANDARD CHANNELS 100X50 - 2800 (APPROX.) 35X35X5 - 460 (APPROX) 50 X50X6 - 2800 (APPROX) AIR BREAK SWITCH (HORIZONAL TYPE) REC F- 2 BILL OF MATERIAL A KV, LIGHTNING ARRESTERS DISTRIBUTION TRANSFORMER H.G. FUSE UNT-3 PHASE - 9m 75X 40 DISTRIBUTION BOX EARTHING SET DANGER BOARD CHANNELS CHANNELS L.T. CABLE SUPPORTS ANGLES ANGLES ANGLES DOUBLE E75X40 -TRANSFORMER -L35X35X5 BRACING OPERATING HANDLE -L35X35X5 -C75×40 -EARTHING PIPE LICABLE LILINE Z440(APPROX) -009 2000 8 TRAMES: H.G. LT DISTN. BOX 760 OPERATING K B Z DANGER 2440

TRANSFORMER BELTING

ADDITIONAL CLAMP FOR RAILS, BEAMS, TUBULAR POLES

DOUBLE CIOUXSO

L35X35X5-

4<del>60</del> 760

DOUBLE CHOOXSO

CLAMP.

SMGLE C75X40

DOUBLE E75 X40

£75×40

AS REGD.

AS REGD.

1972/JAN-195 ११ के. कि. /४३३-२५० केट स्. कि. क्षेत्रत और हर्न गीव प्यूज महेत कितरण मर्थ स्टेगन DISTRIBUTION SUB-STATION WITH A.B. SWITCH & HORN GAP FUSES SCALE:-N.T.S

VIEW-XX

3

RESERVED AND STREET

ELEVATION

-X-

**建设建文和大学会研究库** 

19

3

SCALE : N. T.S. 1993 / JAN. - 1993 IIÎN OME SEPARATE COMMECTION FROM THE EARTHANG TERMINAL, OF THE POLES (b) TO EACH OF THE PERANNING THO BANTH - ELECTRODES. I ONE SENMATE COMMENTION PROM THE HEUTRAL (ON THE MEDIUM VOLTAGE SIDE ) OF THE 48 ONE SEPARATE CONNECTION FROM THE TRAHS-FORNER GOOT AND THE HARDLE OF THE TINY. (a) To ome of the easth electrodes on either side of dollble fole structure (x or y).

(j) One direct connection from there liky lighthens abretters. 2. 4 mm (8 x.w.s) G.I.WMZ SHOULD BE USED FOR (1) ANOTHER DREET COMMECTION FROM THE L.T. 2-30 ORC -888/ 19 4 11 DISTRIBUTION SUB-STATION L THE CONHECTIONS TO THE THREE - EARTH LICHTHAND ARRESTERS, IF PROVIDED. CONSTRUCTION STANDARD ALL DEMENSIONS ARE IN MM. H KV/433-250V ELECTRICKS SHOUND BY AS FOLLOWS: AND COMMECTIONS न्यकान के स्थान TRUNSFORMER AB BMTCH. R-2 STRUCTURE AS PER COMST. STDS. P-1, F-2, F-3 OR F-4 0200 PLAN 2440 0000

WESTER PORT HKV HORN GAP FUSES 11 8. E. gef elv wyg ALL DIMENSIONS APPE IN MI SCALE:-N.T.S DETAIL AT 9 ELEVATION Y P G. CLAMP AND BENT AT ENDS DETAIL OF SPACER DETAIL ATA 000 00 OI AT'C' WAS NUT WASHERS FOR 4 GHICLE \$30 -7" X 40 CHANNEL 200 415 310 SEE DETAIL SEE DETAIL

REC CONSTRUCTION STANDARD F-6

#### REC CONSTRUCTION STANDARD

F-8 (REVISED-1987)

#### RECOMMENDED TYPE AND SIZES OF MULTICORE CABLES

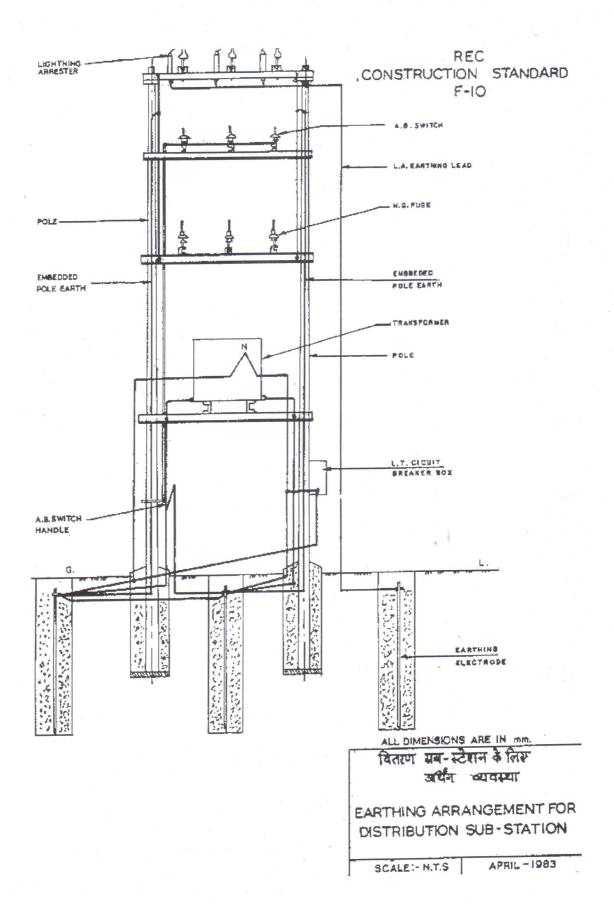
Distribution Transformer Centre Capacity in KVA	TYPE	Size (Nominal area of crass section)
25	PVC insulated and sheathed un-armoured four-core aluminium cable.	16 mm <sup>2</sup>
63	PVC insulated and sheathed uncarmoured four-care aluminium cable with reduced neutral conductor.	70 mm <sup>2</sup>
	OR	
	PVC insulated and sheathed aluminium armoured three-core solid aluminium conductored cable.	70mm <sup>2</sup>
	PVC insulated and sheathed un-armoured four-core aluminium cable with reduced neutral conductor.	120 mm <sup>2</sup>
	OR	
	PVC insulated and sheathed aluminium armoured three-core solid aluminium	120 mm <sup>2</sup>
	conductored cable.	

- for 63 and IOO KVA distribution transformer centres.
- Size of reduced neutral conductor shall comply with the main-neutral 3. conductor combination as per IS: 1554 (Part-I)-1976.
- Type and size of single core cables which can be used for the same 4. purpose are given in REC Construction Standard F-18.

वितरण उप-केन्द्र के किए एनः टी: बहुकोर केबिल ( रह्म्पुर) संस्तुत प्रकार एवं आकार

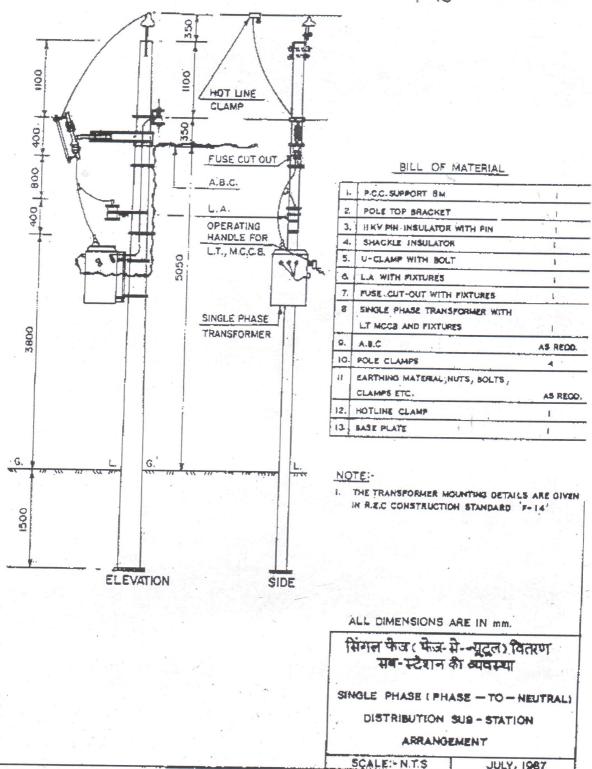
LIT MULTICORE CABLES ( ALUM, 1 FOR DISTRIBUTION SUB-STATIONS RECOMMENDED TYPE AND SIZES.

FEBRUARY - 1979

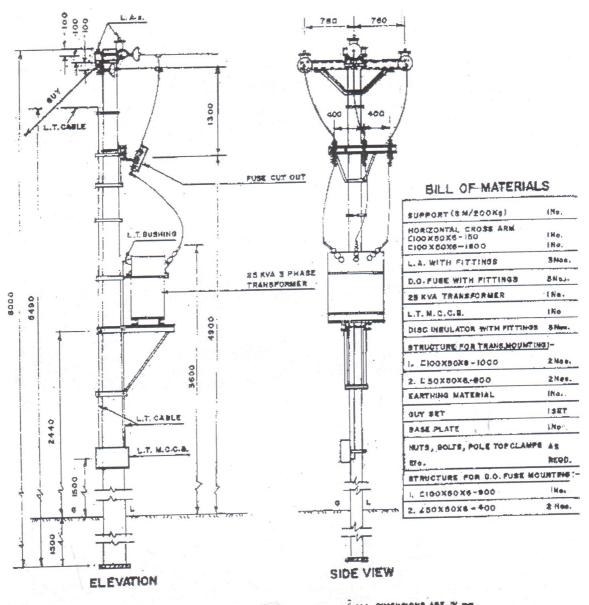


REC CONSTRUCTION STANDARD F-13

JULY, 1987



REC CONSTRUCTION STANDARD F-20

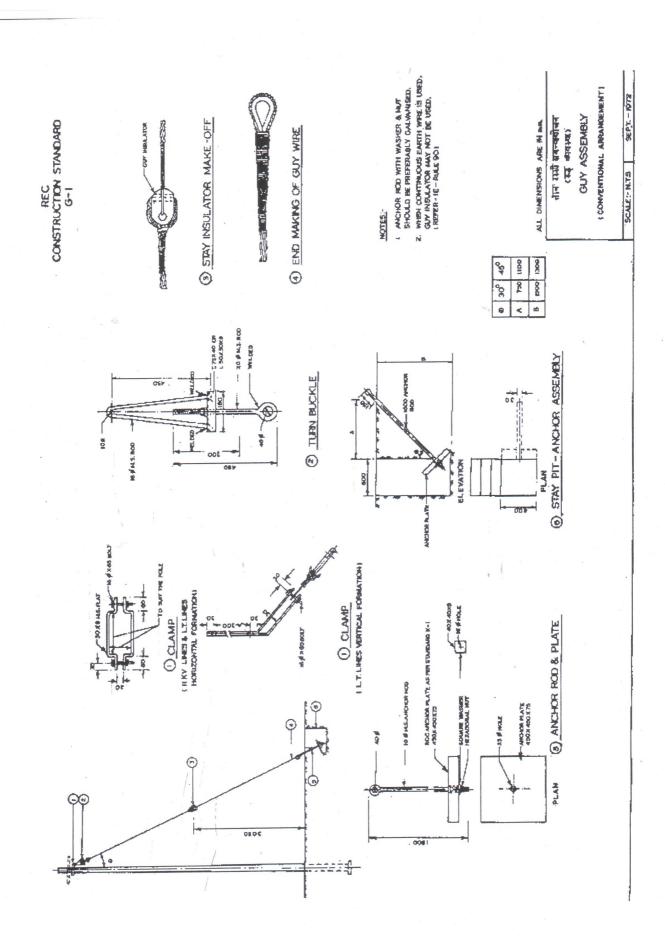


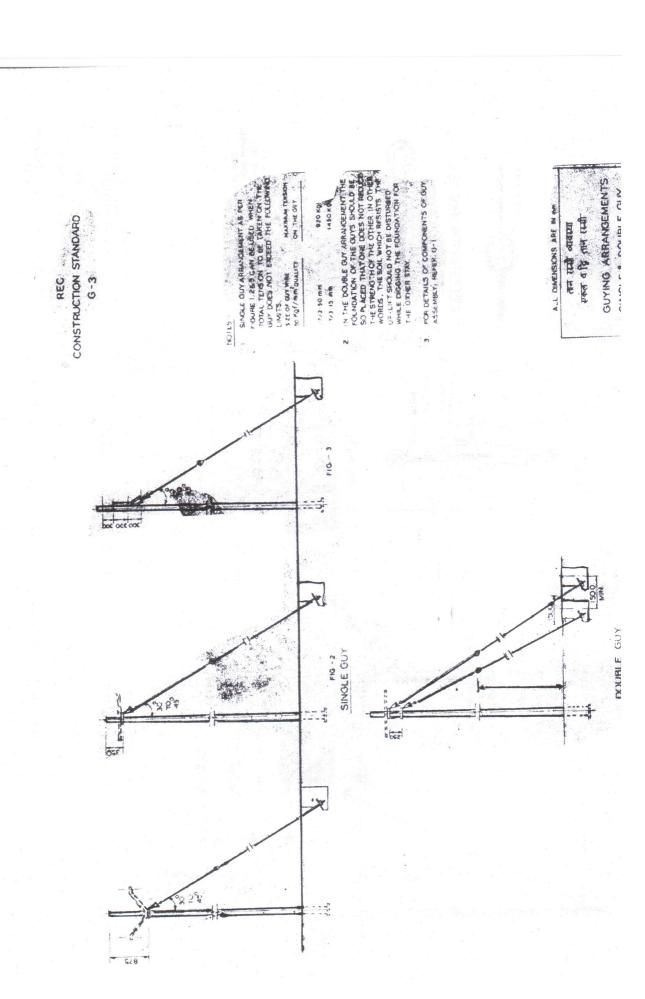
FALL DIMENSIONS ARE IN MAR.

वितरणं सब-स्टेशन माउंटिंग व्यवस्य सिनंत पीत पर २५ के वी कर ट्रांसफार्मर की DISTRIBUTION SUB-STATION MOUNTING ARRANGEMENT OF 25 KVA TRANSFORMER ON SINGLE POLE

SCALE! N.T. S.

OGT., IBBY



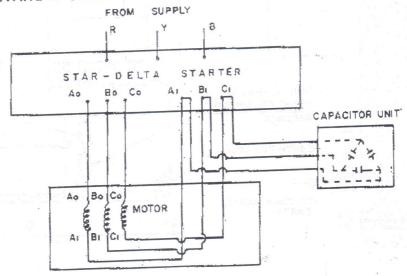


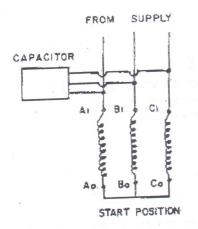
#### REC CONSTRUCTION STANDARD H-9

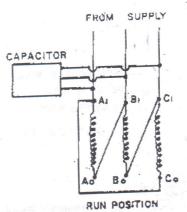
### RECOMMENDED CAPACITOR RATINGS

11	ECOMMENT TO ES			and the same of th	
MOTOR	RATING	22KW(3H.P.)	37KW (5H.P.)	5-5KW(7-5H.R.)	75KW(IOH.R.)
CAPACITO	R RATING IN KVAR		2	3	4

# CONNECTIONS OF A 3-TERMINAL CAPACITOR UNIT TO A MOTOR HAVING A START DELTA STARTER

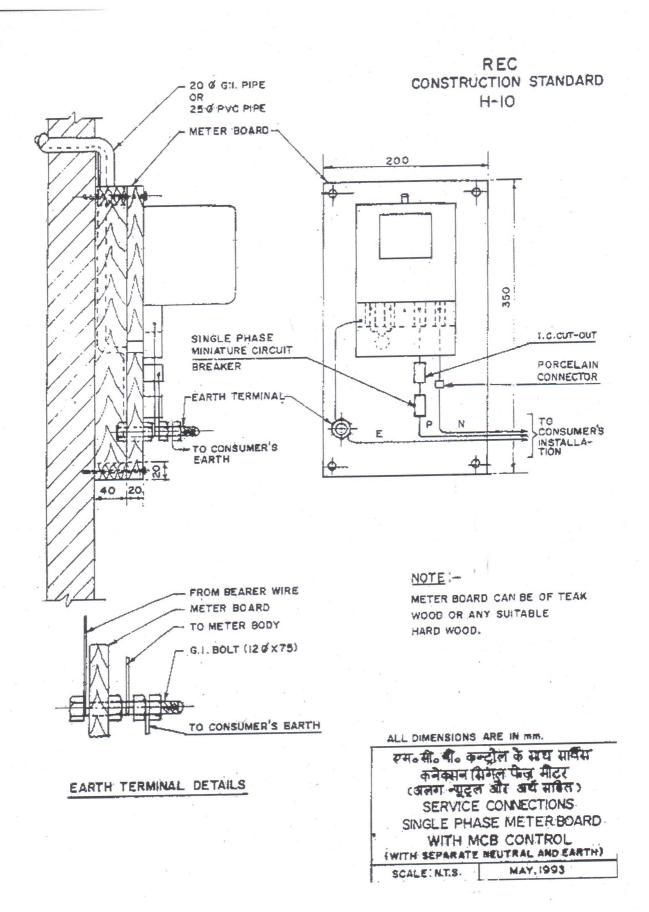






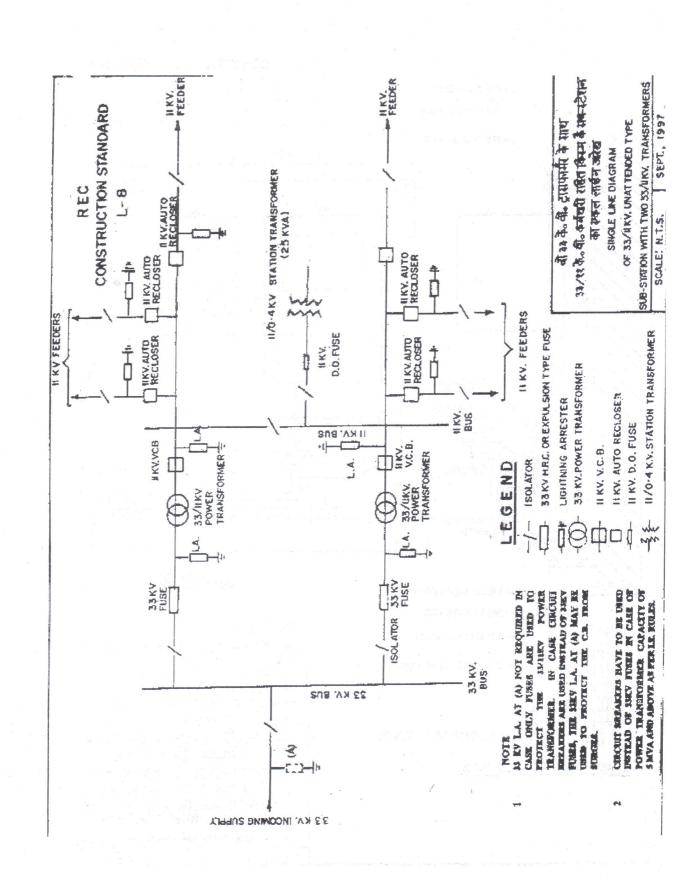
रतः होः कैपीसटर कनेक्वानों की संस्तृत रेटिंग रवं पद्धति L.T. CAPACITORS RECOMMENDED RATINGS AND MODE OF CONNECTIONS

MARCH - 1974.

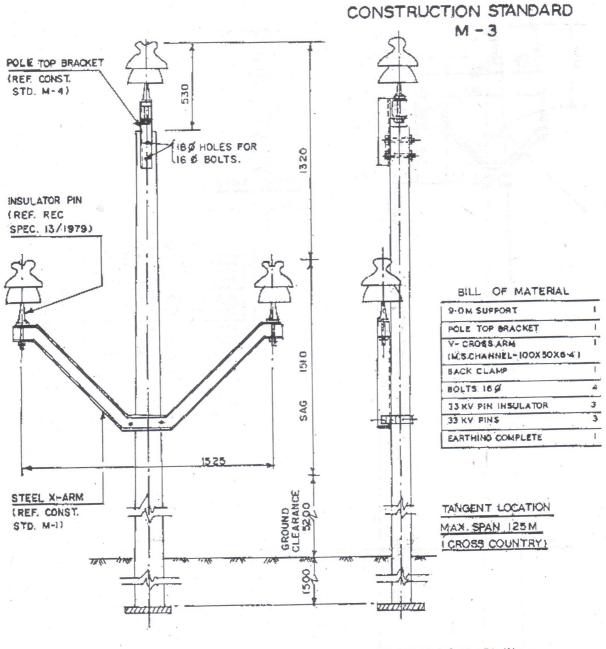


R EC CONSTRUCTION STANDARD

H-11 40 Ø G.I. PIPE OR 38 PVC PIPE METER BOARD 450 550 I:C.CUT-CUT THREE PHASE CIRCUIT EARTH TERMINAL CONSUMER'S EARTH Ð TO CONSUMER'S FROM BEARER WIRE METER BOARD NOTES:-I. METER BOARD CAN BE OF TEAK WOOD TO METER BODY OR ANY SUITABLE HARD WOOD. 2. WHERE ONLY A THREE PHASE METER G.I. BOLT (12 & X75) 19 TO BE USED, THE DIMENSIONS OF THE METER BOARD MAY BE 550X850 ALL DIMENSIONS ARE IN MM. रमःसेः बैः बन्द्रीत के साथ सर्विस TO CONSUMER'S EARTH कनेक्सन तीन फेज मोटर (अलग न्यूट्रल और अर्थ साहैत) EARTH TERMINAL DETAILS SERVICE CONNECTIONS THREE PHASE METER BOARD WITH MCB CONTROL (WITH SEPARATE NEUTRAL AND EARTH) MAY, 1993. SCALE: N.T.S.



REC

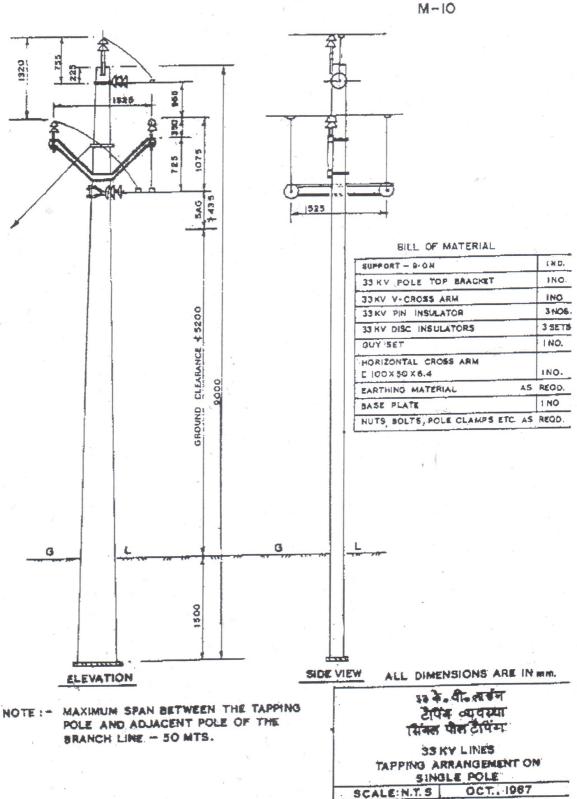


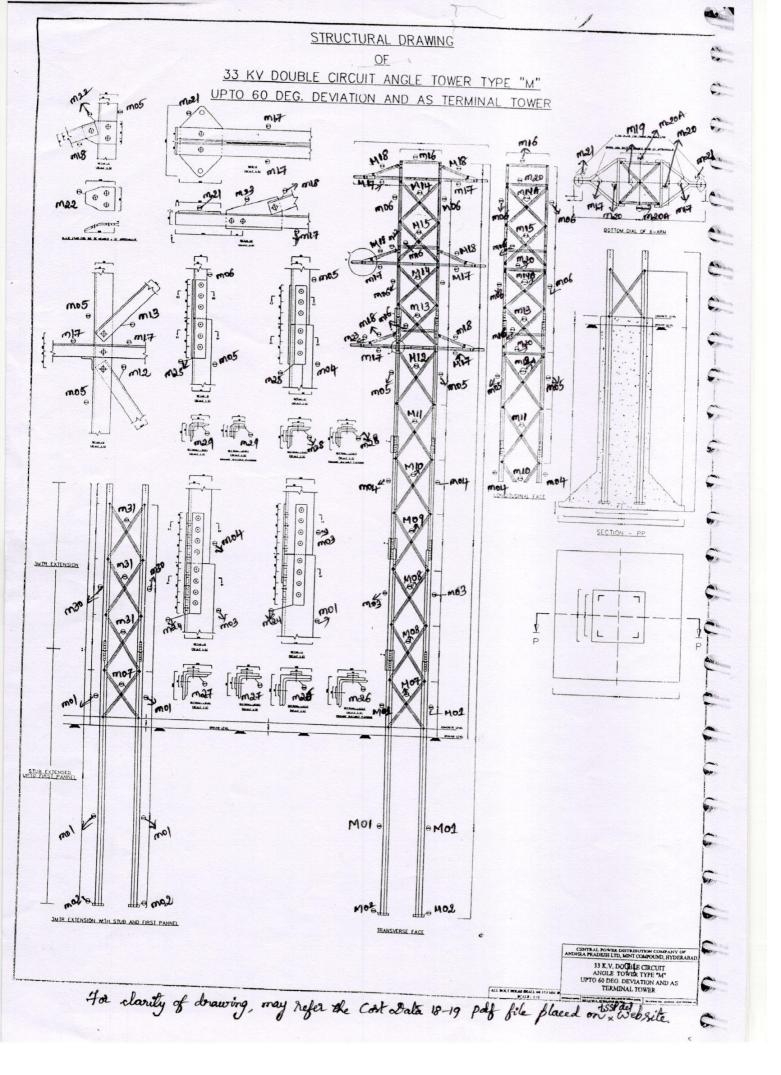
ALL DIMENSIONS ARE IN mm.

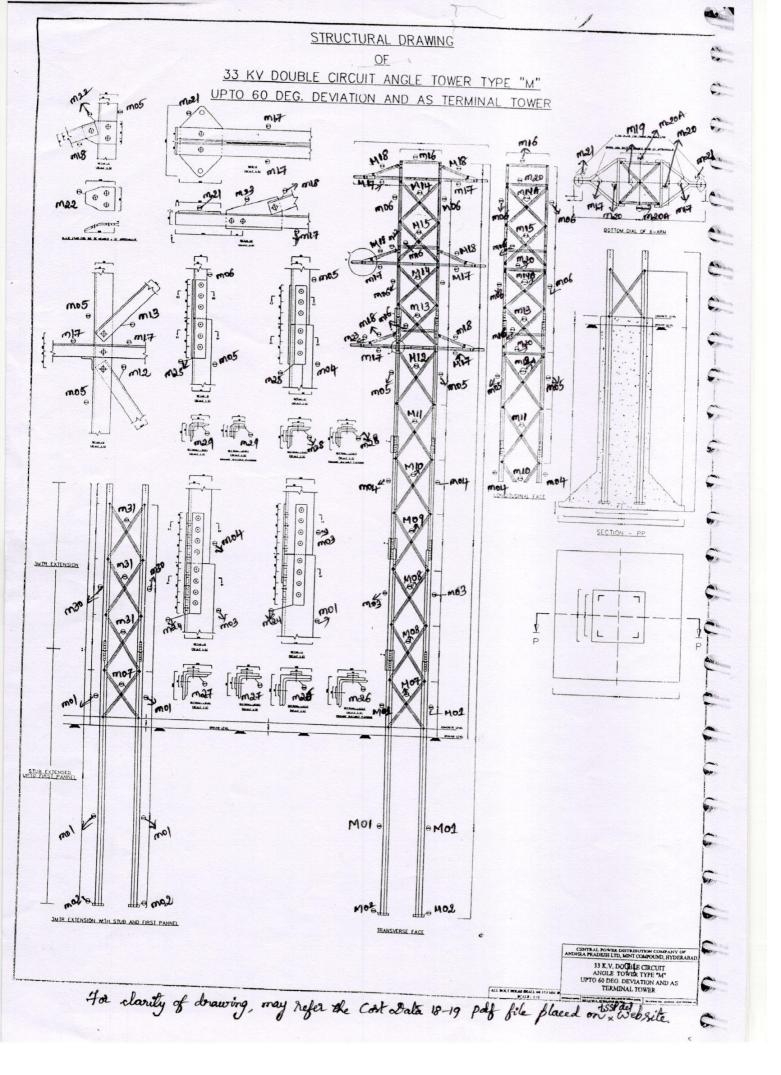
३३ কি॰ বী॰ লাৰ্ছল कन्हक्टर रचना एवं अन्तराल 33KV LINE CONDUCTOR FORMATION AND CLEARANCES

SCALE:-N.T.S APRIL - 1981.

REC CONSTRUCTION STANDARD







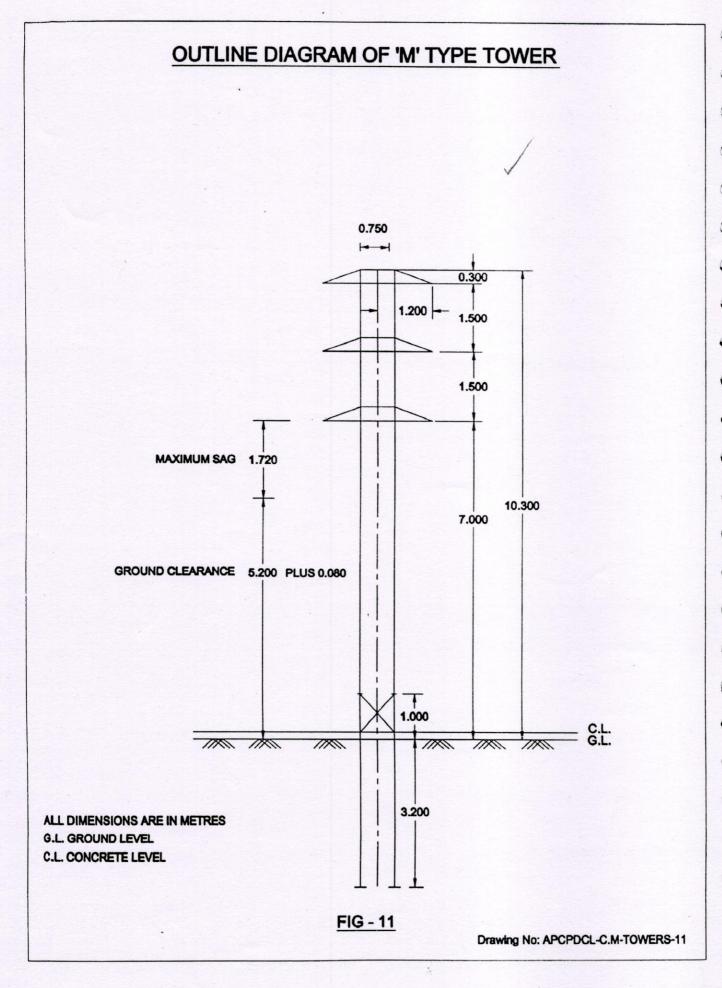
### BILL OF MATERIAL FOR 33 KV DOUBLE CIRCUIT TOWER TYPE 'M'

SI. No.	PART DESCRIPTION	PART NO.	S OF SECTION/P LATE B and	LENGTH/AREA (m/m)	QUANTITY (No's)	UNIT WEIGHT (kg)	TOTAL WEIGH (kg)
_	stub and cleats						
2	stub	M01	110x110x8	4.560m	4	13.4	244.416
	cleats for stub	M02	45x45x5	0.200m	8	3.4	5.44
						sub total	249.856
3	las			cture of L type tower			
	leg	M03	100x100x8	1.998m	4	12.1	96.703
5	leg	M04	80x80x8	1.898m	4	9.6	72.883
6	leg	M05	66x65x6	2.274m	4	5.8	52.575
	leg	M06	45x45x5	2.761m	4	3.4	37.55
7	bracing	M07	45x45x5	1.098m	8	3.4	29.866
9	bracing	M08	45x30x5	1.222m	16	2.8	54.746
	bracing	M09	45X30X5	1.230m	8	2.8	27.552
10	bracing	M10	45x30x5	1.238m	8	2.8	27.731
11	bracing	M11	45x30x5	1.224m	8	2.8	27.418
12	bracing	M12	45x30x5	1.200m	4	2.8	13.44
13	bracing	M12A	45x30x5	1.172m	4	2.8	13.126
14	bracing	M13	45x30x5	1.012m	8	2.8	22.669
15	bracing	M14	45x30x5	1.013m	8	2.8	22.691
16	bracing	M14A	45x30x5	0.999m	8	2.8	22.378
_	bracing	M15	45x30x5	1.019m	8	2.8	22.826
18	horizontal bracing	M16	45x30x5	0.750m	12	3.4	25.2
	cross arms main member	M17	45x45x5	1.048m	12	2.8	42.758
	cross arm tie member	M18	45x30x5	0.520m	12	2.8	17.472
21	cross arm plan member	M19	45x30x5	1.016m	6	2.8	17.069
22	belt member-langitudinal face	M20	45x30x5	0.750m	6	2.8	12.6
	belt member-transverse face	M20A	45x30x5	0.740m	6	2.8	12.432
_	strain plate	M21	6 mm thick	0.038m'2	6	47.1	10.598
_	plate(b/w tie mumber ⋚)	M22	6 mm thick	0.013m'2	12	47.1	7.235
	plate(b/w tie mumber & main member)	M23	6 mm thick	0.020m'2	6	47.1	5.652
	cover plate for leg joint	M24	6 mm thick	0.01448m'2	16	47.1	10.912
	cover plate for leg joint	M25	6 mm thick	0.01128m'2	16	47.1	8.501
	cleat	M26	100x100x8	0.362m	4	12.1	17.521
_	cleat	M27	80x80x8	0.362m	4	9.6	13.901
-	cleat	M28	65x65x6	0.282m	4	5.8	6.542
_	cleat	M29	45x45x5	0.282m	4	3.4	3.835
_	bolts and nuts for leg joints	NA	16 mm DIA	65mm	128	0.288	36.8
	bolts and nuts for leg joints	NA	16 mm DIA	50mm	96	0.2997	25.603
	bolts and nuts for other joints	NA	16 mm DIA	40mm	243	0.2467	59.948
	spring washers	NA	3.5 mm thick	suitable for 16mm bolts bolts and nuts	467	0.009	4.203
_	flat washers for packing	NA		suitable for 16mm bolts bolts and nuts	48	0.01	0.48
38	flat washers for packing	NA	1 mm thick	suitable for 16mm bolts bolts and nuts	48	0.005	0.24
						sub total	883.838

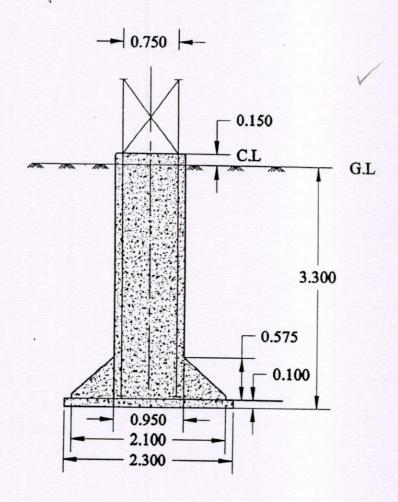
## BILL OF MATERIAL FOR 3 M EXTENSION OF M TYPE TOWER

SI. No.	PART DESCRIPTION	PART NO.	DIMENSION S OF SECTION/PL ATE B and N (mm)	LENGTH/AREA	QUANTITY (No's)	UNIT WEIGHT (kg)	TOTAL WEIGHT (kg)
1	leg	M30	110x110x8	2.998m	4	13.4	160.693
2	bracing	M31	45x45x5	1.222m	24	3.4	99.715
3	cover plate	M24	6 mm thick	0.01448m	8	47.1	5.456
4	cleat	M26	100x100x8	0.362m	4	47.1	68.2
5	bolts and nuts	NA	16mm dia	65m	64	0.2875	18.4
6	bolts and nuts	NA	18 mm dia	40m	44	0.2467	10.855
7	spring washers	NA	3.5mm dia	suitable for 16 mm dia bolts and nuts	108	0.009	0.972
				Total			384.292

weight of 3M extension of "M" type tower::364.292



### FOUNDATION DRAWING OF 33Kv D.C. TOWER TYPE 'M'



ALL DIMENSIONS ARE IN METRES.

FOUNDATION IS DESIGNED FOR NORMAL TOWER, PLUS 3M AND 6M EXTENSIONS. STUBS EXTENDED UPTO FIRST PANEL.

SECTION: 110 X 110 X 10 MM.

DIAGONAL BRACINGS OF FIRST PANEL: 45 X 45 X 5 MM.

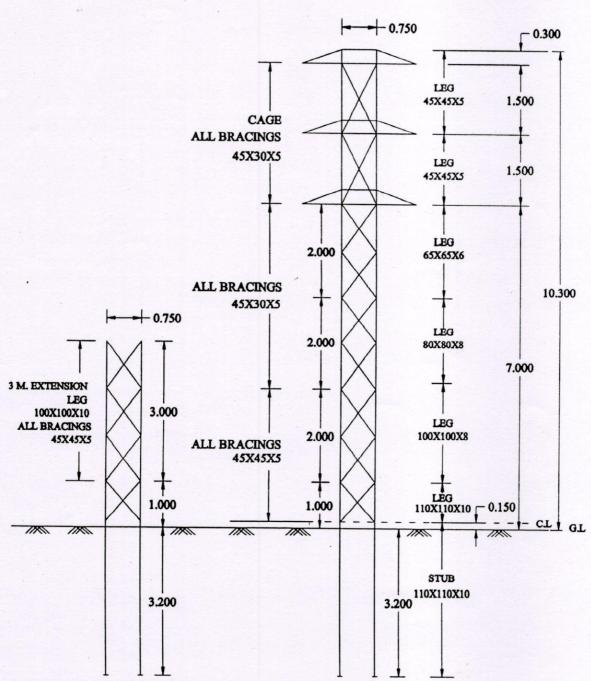
CLEATS WELDED TO STUBS AT BOTTOM: 45 X 30 X 5 MM, 200MM LONG TWO FOR EACH STUB. ONE OF THE FOUR LEGS IS TO BE CONNECTED TO PIPE EARTHING PROVIDED SEPARATELY AT TOWER LOCATION.

VOLUME OF EXCAVATION = 22.308 CU.M(WORKING SPACE OF 150 MM ALL AROUND THE BOTTOM PAD)
VOLUME OF CONCRETE = 4.434 CU.M

THE FOUNDATION IS SUITABLE FOR NORMAL TOWER, PLUS 3M AND PLUS 6M EXTENSIONS. THE FOUNDATION CAN BE ADOPTED FOR PLUS 9M AND PLUS 12M EXTENSIONS ERECTING THE TOWER AS A STRAIGHT LINE CUT POINT AND LIMITING THE SPAN TO 80M.

FIG - 14

### 33KV DOUBLE CIRCUIT ANGLE TOWER TYPE 'M' UPTO 60 DEGREES DEVIATION AND AS TERMINAL TOWER



ALL DIMENSIONS ARE IN METRES.

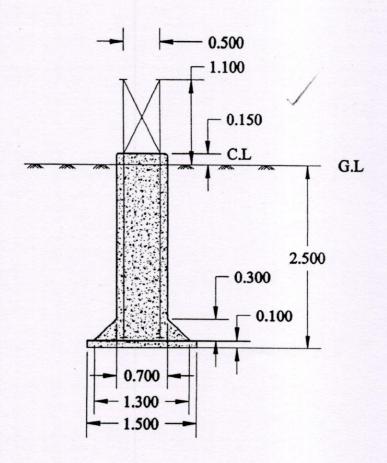
STEEL SECTIONS FOR LEG MEMBERS AND BRACINGS ARE INDICATED IN THE DRAWING. CROSS-ARM MAIN MEMBERS AND BELT MEMBERS ARE 45 X 45 X 5 MM. OTHER MEMBERS OF CROSS-ARMS ARE 45 X 30 X 5 MM.

ALL SECTIONS ARE IN MM.

8NO.S 16 MM Ø BOLTS AND NUTS DOUBLE SHEAR FOR FIRST PANEL, 3M AND 6M EXTENSIONS.
8NO.S 16 MM Ø BOLTS AND NUTS DOUBLE SHEAR FOR SECOND AND THIRD PANELS.
6NO.S 16 MM Ø BOLTS AND NUTS DOUBLE SHEAR FOR FOURTH TO SEVENTH PANELS.
4NO.S 16 MM Ø BOLTS AND NUTS DOUBLE SHEAR FOR CAGE.
ALL DIAGONALS SHALL HAVE SINGLE BOLT CONNECTIONS.
ALL LEG MEMBERS ARE BUTT-JOINTED.

FIG - 13

### FOUNDATION DRAWING OF 33 Kv D.C. TOWER TYPE 'K'



#### ALL DIMENSIONS ARE IN METRES

FOUNDATION IS DESIGNED FOR NORMAL TOWER WITH 3M AND 6M EXTENSIONS

VOLUME OF EXCAVATION: 8.100 CU M(WORKING SPACE OF 150 MM ALL AROUND THE BOTTOM PAD)

VOLUME OF CONCRETE: 1.636 CU M STUBS EXTENDED UPTO FIRST PANEL

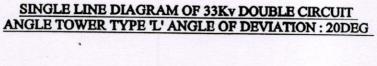
**SECTION: 75 X 75 X 6 MM** 

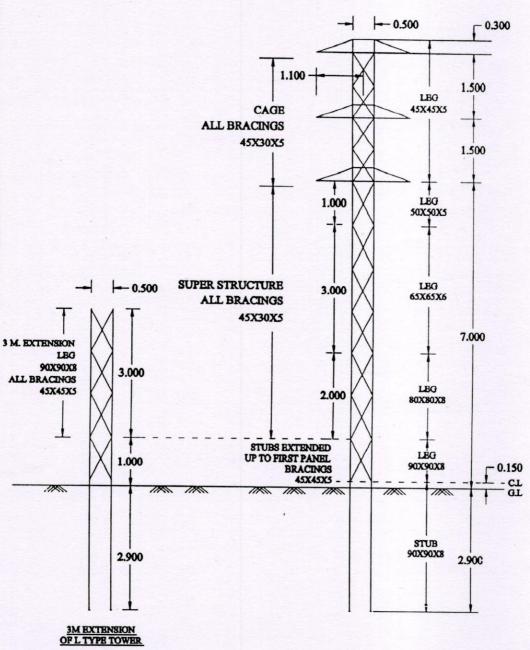
CLEATS: 45 X 30 X 5, 200MM LONG

TWO FOR EACH STUB

ONE OF THE FOUR LEGS IS TO BE CONNECTED TO PIPE EARTHING PROVIDED SEPARATELY. THE FOUNDATION IS SUITABLE FOR NORMAL TOWER, PLUS 3M AND PLUS 6M EXTENSIONS. THE FOUNDATION CAN BE ADOPTED FOR PLUS 9M AND PLUS 12M EXTENSIONS LIMITING THE SPAN TO 80M.

**FIG - 04** 





ALL DIMENSIONS ARE IN METERS.

ALL SECTIONS ARE IN MM.

12

CROSS ARM MAIN MEMBERS AND DIAGONAL BRACINGS.

OF FIRST PANEL AND EXTENSIONS SHALL BE 45X45X5MM.

ALL OTHER MEMBERS OF CROSSARMS AND DIAGONAL BRACINGS OF TOWER SHALL BE 45X30X5 MM. 8NO.S 16MM Ø BOLTS AND NUTS DOUBLE SHEAR FOR 3M. AND 6M. EXTENSIONS, FIRST, SECOND AND THIRD PANELS.

6NO.S 16 MM Ø BOLTS AND NUTS DOUBLE SHEAR FOR FOURTH TO SEVENTH PANELS. 4NO.S FOR CAGE.

ALL DIAGONALS SHALL HAVE SINGLE BOLT CONNECTIONS.

LEG MEMBERS SHALL BE BUTT-JOINTED

FIG - 08